DISTRICT I State of New Mexico Energy, Minerals and Natural Resources Department 1625 N. French Dr., Hobbs, NM 88240 Revised March 17, 1999 Instructions on back Submit to appropriate District Office DISTRICT II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 State Lease - 6 Copies PO BOX 2088 Fee Lease - 5 Copies DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-20 DISTRICT IV AMENDED REPORT 2040 South Pacheco, Santa Re, NM 8750: APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address OGRID Number Yates Petroleum Corporation 025575 105 South Fourth Street API Number Artesia, New Mexico 88210 30-Property Code Property Name Well No. Flora "AKF" State 3 **Surface Location** UL or lot no Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West Line 2 **22S** 31E 2310 South 330 West **Proposed Bottom Hole Location If Different From Surface** UL or lot no. Section Township Lot Idn Feet from the North/South Line Feet from the East/West Line Range 10 Proposed Pool 2 9 Proposed Pool 1 **Undesignated Lost Tank Delaware** PLEASE NOTE ATTACHED POTASH AGREEMENT. Work Type Code Well Type Code Cable/Rotary ⁵ Ground Level Elevation Lease Type Code Ν 3513' Multiple Formation Contractor Proposed Depth Spud Date 8400' Delaware N Not Determined **ASAP** ²¹ Proposed Casing and Cement Program Hole Size Casing weight/feet Setting Depth Sacks of Cement Casing Size **Estimated TOC** 17 1/2" 13 3/8" 48# 850' 700 sx Surface 11" 8 5/8" 32# 4100' 1400 sx Surface 7 7/8" 15.5# + 17# 5 1/2" 8400' Stage1-500sx TOC-6200' DV Tooi@ 4050, Stage 2-400 sx Surface ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary. Yates Petroleum Corporation proposes to drill and test the Delaware and intermediate formations. Approximately 850' of surface casing will be set and cement circulated. Intermediate casing will be set at 4100' and cemented to surface. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production. MUD PROGRAM: 0-850' FW/Native Mud; 850'-4100' Brine; 4100'-6800' Cut Brine; 6800'-8400' Cut

BOPE PROGRAM: A 3000# BOPE will be installed on the 8 5/8" casing and tested daily. I hereby certify that the information given above is true and complete to the best of OIL CONSERVATION DIVISION my knowledge and belief ORIGINAL SIGNED BY TIM W. CUM Signature: Approved by: DISTRICT H SUPERVISOR Clifton R. May Printed name: Title: Regulatory Agent Title: Approval Date: 1 Date: Phone: Conditions of Approval Attached 10/04/01 (505) 748-1471

Brine/Starch.

NOTIFY OCD SPUD & TIME TO WITNESS CEMENTING OF ALL CASING STRINGS

Form C-101

County

Eddy

County

DISTRICT I 1685 M. French Br., Hobbs, Mr. 86940

811 South First, Artesia, NM 88210

DISTRICT II

DISTRICT III

State of New Mexico

ergy, Minerals and Natural Resources Departme

STORESON NOT A SOFT Revised March 17, 1990 instruction on back

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

1000 Rio Brazos Rd., Astec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Code UNDESIGNATED LOST TANK I		
Property Code	Pr	operty Name	Well Number	
	FLORA "AK	F* STATE	3	
0020 No.	•	erator Name	Elevation	
025575		OLEUM CORPORATION	3503	

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	2	225	31E		2310	SOUTH	330	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Rast/West line	County
Dodicated Acres	Joint o	r Infill C	onsolidation (ode Or	der No.				

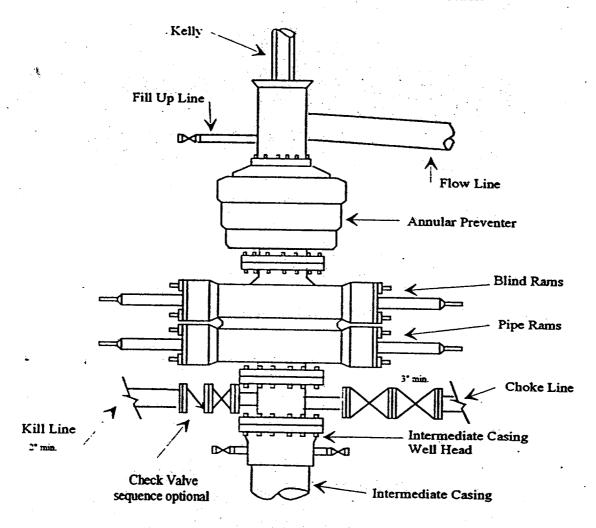
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
			Clift R. May
		,	CLIFTON R. MAY Printed Name REGULATORY AGENT THUS OCTOBER 5, 2001
N.32"25'10.8" W.103"45'22.0"			SURVEYOR CERTIFICATION
330'9 V-2597	•		I hereby certify that the well location shows on this plat was plotted from field notes of actual surveys made by me or under my supervisen, and that the same is true and correct to the best of my belief.
	· · · · · · · · · · · · · · · · · · ·		 10/02/2001 Date Surveyed Signature & Seel of
2310'			Profession Selection of Profession Selection of Profession of Selection of Profession of Selection of Selecti
			SETORA 3

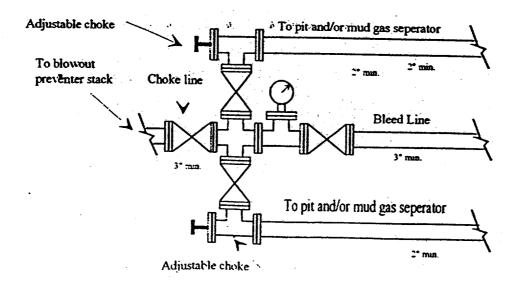
ates Petroleum Corpora on



Typical 3.000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features



AGREEMENT

This Agreement is entered into effective November 27, 2000, by Mississippi Potash, Inc. (MPI"), whose address is P. O. Box 101, Carlsbad, New Mexico, 88221, and Yates Petroleum Corporation ("YPC"), whose address is 105 South Fourth Street, Artesia, New Mexico, 88210.

WHEREAS:

- 1. MPI has filed an Application For Lease on State Land for Lease No. MP-0029, which covers, all the lands in Section 2, Township 22 South, Range 31, East, N.M.P.M., Eddy County, New Mexico;
- 2. YPC is the lessee and operator of State of New Mexico Oil and Gas Lease V-2705, covering the N/2 of Section 2, Township 22 South, Range 31 East, Eddy County, New Mexico;
- 3. YPC is the lessee and operator of State of New Mexico Oil and Gas Lease V-2597, covering the SW/4 of Section 2, Township 22 South, Range 31 East, Eddy County, New Mexico;
- 4. Section 2 is withing the oil-potash area of southeast New Mexico as defined in New Mexico Oil Conservation Division ("OCD") Order No. R-111-P;
- 5. YPC has filed with the OCD, Applications for Permits to Drill ("APD") the Graham "AKB" State Wells No. 3 and 4 located in the W/2 NE/4 Section 2, Township 22 South, Range 31 East, Eddy County, New Mexico;
- 6. MPI has previously objected to the drilling of the Graham "AKB" State Wells No. 3 and 4.
- 7. Other disputes have arisen between MPI, YPC and Pogo Producing Company ("Pogo"), with respect to the drilling of wells in Sections 34 and 35, Township 21 South, Range 31 East, Eddy County, New Mexico. By Agreement dated effective June 16, 2000, MPI, YPC and Pogo resolved such disputes. Nothing in the instant agreement shall change or alter said agreement.
- 8. MPI and YPC desire to settle their differences with respect to potash operations and oil development in Section 2. MPI shall have the right to a corridor for mining, or drifts or tunnels, through Section 2, and YPC shall be allowed to drill oil wells in Section 2.

9. In the event that the State of New Mexico should fail to grant MPI's Application for Lease described in paragraph 1 above, this agreement shall terminate and MPI will not oppose YPC's drilling of wells in Section 2.

RA

NOW, THEREFORE, IT IS AGREED THAT;

- A. MPI shall have a 1320 foot wide corridor through Section 2, as platted on Exhibit A and described by legal subdivisions on Exhibit B:
- B. YPC shall be allowed to drill oil wells in Section 2 at locations in its discretion so long as the wellbores are not within the corridor described in paragraph A above, and in Exhibits A and B, and YPC agrees not to file applications for permit to drill oil wells at locations within the corridor;
- C. MPI hereby waives objection to any oil wells located in Section 2 on oil and gas leases now owned by YPC which comply with paragraph B above. For purposes of this Agreement "oil well" shall mean a well drilled to a depth no deeper than 200 feet below the base of the Delaware formation. This waiver of objection by MPI shall satisfy any requirement set forth in Order No. R-111-P, and well operators shall not be required to obtain further waivers of objection from MPI with respect to oil wells in Section 2, so long as the well locations comply with paragraph B above. In the event that the OCD requires a separate waiver for any specific location that complies with paragraph B above, MPI shall execute any such waiver consistent with the terms of this Agreement;
- D. The prohibition of well locations described in paragraphs A and B above does not apply to well pads, surface facilities, gathering lines, pipelines and other facilities and equipment (except the well) that are on or near the surface,
- E. This Agreement is executed by the duly authorized representatives of MPI and YPC and is binding on their respective successors and assigns.

Yates Petroleum Corporation

Name: Randy G. Patterson

Title: Attorney-in-Fact

Mississippi Potash, Inc.

Name: NANDY FOUTE

Title: V.P. OPERATIONS

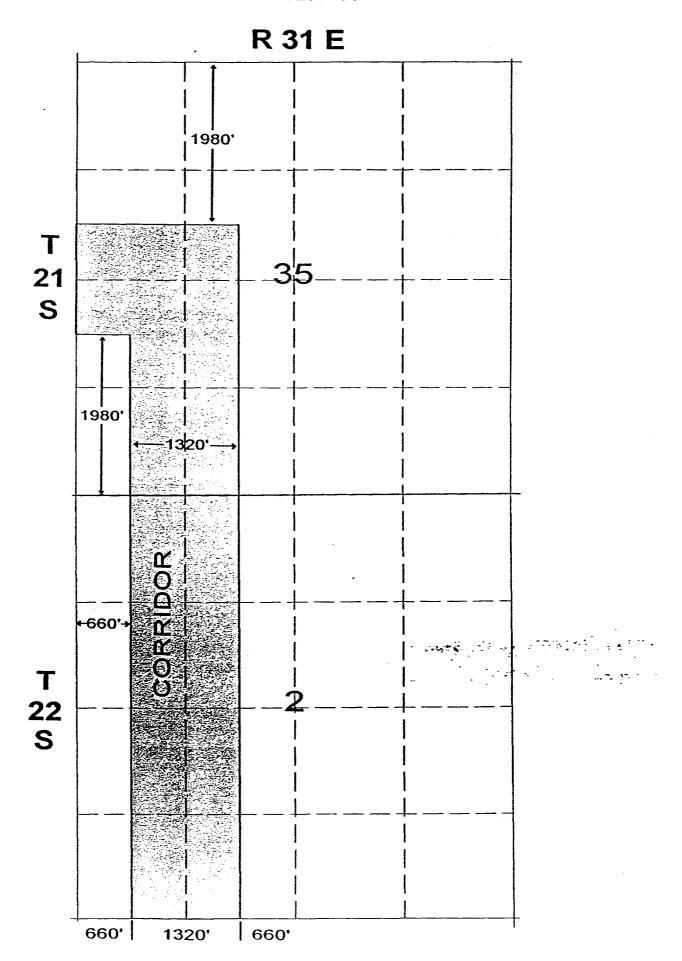


EXHIBIT B

Legal Description of Corridor

The following described lands located in Eddy County, New Mexico:

Township 22 South, Range 31 East, N.M.P.M.

Section 2: E/2 NW/4 NW/4

W/2 NE/4 NW/4
E/2 SW/4 NW/4
W/2 SE/4 NW/4
E/2 NW/4 SW/4
W/2 NE/4 SW/4
E/2 SW/4 SW/4
W/2 SE/4 SW/4

For all depths from the surface down to the base of the Salado formation which is located at a subsurface depth of 2461 feet in the CNLD log (compensated neutron litho density log) of the Mary "AIV" State Well No. 5, located 660 feet FNL and 330 feet FEL of Section 36, Township 21 South, Range 31 East, N. M. P. M.