

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32320
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> P
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Clyde
Well No.
Pool name or Wildcat Artsbad; Morrow, South Pre Gas
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3286' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Concho Oil & Gas Corp.

3. Address of Operator
110 W. Louisiana, Ste 410, Midland, TX 79701

4. Well Location
Unit Letter P : 660' feet from the South line
Section 22 Township 23S Range 26E NMPM County Eddy

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: Spud & Set Casing <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

7/4/02- MIRU Patterson #144. Spud 17 1/2" hole & drill to 283'.

7/5/02- Resume drlg 17 1/2" hole to 625'. Ran & set casing at 625', cement with 200 sxs "H" w/10% A-10B + 10# Gilsonite + .25# Celloflake & 300 sxs of 35/65 Poz w/CaCl + 6% gel + 5# Gilsonite + .25 Celloflake, tailed with 200 sxs Class "C" + 2% CaCl + .25 Celloflake. Circ 95 sxs to pit.

7/8/02- Cut off conductor & casing, weld on head. NU annular BOP & chk manifold. Test to 1200 psi- Ok. Test casing to 1000 psi- Ok. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dora Bustamante TITLE Production Analyst DATE 7/10/02

Type or print name Dora Bustamante Telephone No. (915) 683-7443

(This space for State use)

APPROVED BY TIM W. GUM DATE JUL 16 2002

Conditions of approval, if any: