

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

C/SF

5. Lease Serial No.
NMNM-89154

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Diff. Resvr.
 Other _____

6. If Indian Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.

2. Name of Operator
 Dominion Oklahoma Texas Exploration & Production, Inc.

8. Lease Name and Well No.
 Saragossa 4 Federal 2

3. Address
 14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

9. API Well No.
 30-015-32326

4. Location of Well (Report location clearly and in accordance with Federal requirements)
 At surface
 At top prod. Interval reported below
 UL B, 610' FNL & 2130' FEL
 At total depth

10. Field and Pool, or Exploratory
 Happy Valley, Delaware
 11. Sec., T., R., M., or Block and Survey or Area
 4-23S-26E
 12. County or Parish
 Eddy
 13. State
 NM

14. Date Spudded
 06/19/02
 15. Date T.D. Reached
 07/01/02
 16. Date Completed
 D&A Ready to prod.
 08/09/02

17. Elevations (DF, RKB, RT, GL)*
 3328'

18. Total Depth: MD 3,108' TVD
 19. Plug Back T.D.: MD TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 Azimuthal Laterlog
 Three Detector Litho-Density
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	Surface	580'		500 Sx		Circ.	
11"	8 5/8"	32#	Surface	1685'		470 Sx		Circ.	
7 7/8"	5 1/2"	11.6#	Surface	3102'		400 Sx		1146'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated interval	Size	No. Holes	Perf. Status
A) Cherry Canyon	2,470'	3,100'	3,021' - 3,052'		2 spf	Plugged off
B) Cherry Canyon	2,470	3,100'	2,888' - 96', 2,900' - 09'		2 spf	Plugged off
C) Cherry Canyon	2,470	3,100'	2,742' - 2,756'		2 spf	Plugged off
D) Cherry Canyon	2,470	3,100'	2,522' - 33'		2 spf	Plugged off
E)						
F)						

26. Perforation Record

Perforated interval	Size	No. Holes	Perf. Status
3,021' - 3,052'		2 spf	Plugged off
2,888' - 96', 2,900' - 09'		2 spf	Plugged off
2,742' - 2,756'		2 spf	Plugged off
2,522' - 33'		2 spf	Plugged off

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth interval	Amount and Type of Material
2,888' - 96', 2,900' - 09'	Acidize w/750 gal 7 1/2% NEFE acid w/clay control & 50 ball sealers.
2,742' - 56'	Acidize w/750 gal 7 1/2% NEFE acid w/clay control & 50 ball sealers.
2,522' - 33'	Acidize w/1000 gal 7 1/2% NEFE acid w/clay control & 100 ball sealers.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD
 DEC 20 2002
 ALEXIS C. SWOBODA
 PETROLEUM ENGINEER

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Fwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Fwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description. Contents, etc.	Name	Top
					Meas. Depth
Delaware	1,800'				

32. Additional remarks (include plugging procedure)

CIBP's set @ 3,000', 2,850', 2,725' & 2,490' all w/35' of cement. Spot 1st plug (100') @ 1,672'. Spot 2nd plug (100') @ 591', spot 50' surface plug.

33. Circle enclosed attachments:

- Electrical/Mechanical Logs, 1 full set req'd
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla Christian Title Regulatory Specialist
 Signature *Carla Christian* Date December 16, 2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED