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| | GAS |
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIA C-104 and C-110
Effective 1-1-65

I. Operator
The Superior Oil Company
Address
P. O. Box 1900, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|---------------|---|---|------------------------|
| Lease Name Government 134 | Well No. 1 | Pool Name, including Formation Washington Ranch (Morrow) | Kind of Lease State, Federal or Fee Federal | Lease No. LC 061716 |
| Location Unit Letter H, 1980 Feet From The North Line and 660 Feet From The East Line of Section 12 Township 26-S Range 24-E, NMPM, Eddy County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|------------|--------------|--------------|-----------------------------------|------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| El Paso Natural Gas Company | Box 1492, El Paso, Texas 79999 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit H | Sec. 12 | Twp. 26-S | Rge. 24-E | Is gas actually connected? Yes | When 10-22-73 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA *Completed as shut in gas well.

| | | | | | | | | |
|--|---|--|--|-----------------------------------|---------------------------------|------------------------------------|--------------------------------------|---------------------------------------|
| Designate Type of Completion - (X) | Oil Well <input type="checkbox"/> | Gas Well <input checked="" type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Restv. <input type="checkbox"/> | Diff. Restv. <input type="checkbox"/> |
| Date Spudded 5-9-60 | Date Compl. Ready to Prod. 7-28-60 | Total Depth 10,237 | P.B.T.D. 7,520 | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) KB: 3879 | Name of Producing Formation Upper Morrow | Top Oil/Gas Pay 7,450 | Tubing Depth 7,389 | | | | | |
| Perforations 7452'-57', 7462'-64' & 7470'-78' w/4 JSPP or total of 60 holes | | | Depth Casing Shoe 9,323 | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| 17-1/2" | 13-3/8" | 451 | 600 sax - circ | | | | | |
| 12-1/4" | 9-5/8" | 4,663 | 2100 sax - circ | | | | | |
| 8-1/2" | 7" | 9,323 | 500 sax | | | | | |
| 2-1/2" tubing tail @ 7389 w/lane Wells BOCL pkr set @ 7352. | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|---|---|----------------------------------|----------------------------|
| Actual Prod. Test-MCF/D 62.0 | Length of Test 24 Hrs | Bbls. Condensate/MMCF - | Gravity of Condensate - |
| Testing Method (pilot, back pr.) Sales | Tubing Pressure (Shut-in) 750 (2550) | Casing Pressure (Shut-in) Pkr | Choke Size 3/4" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

P. C. Willner
(Signature)
Petroleum Engineer
(Title)
November 1, 1973
(Date)

J. C. Willner

OIL CONSERVATION COMMISSION

APPROVED NOV 2 1973
BY P. A. Gussat
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.