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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

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SEP 28 1975

5A. Indicate Type of Lease

STATE ☐

FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work Re Entry DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		D.C.C. ARTESIA, OFFICE PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Ringer
2. Name of Operator Mesa Petroleum Co.				9. Well No. 1
3. Address of Operator 904 Gihls Tower West, Midland, Texas 79701				10. Field and Pool, or Wildcat Wildcat
4. Location of Well UNIT LETTER F LOCATED 2012 FEET FROM THE North LINE AND 1808 FEET FROM THE West LINE OF SEC. 3 TWP. 25S RGE. 26E NMPW				12. County Eddy
19. Proposed Depth 11,600		19A. Formation Morrow		20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RI, etc.) 3289' GR		21A. Kind & Status Plug. Bond Blanket		22. Approx. Date Work will start Oct. 15, 1975

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	See notes below			
12 1/4	9 5/8	See notes below			
8 1/2	5 1/2	17-20	11,600	Sufficient to	cover pay

Propose to re-enter well formerly designated Gulf Oil Corp - Chinaberry Draw Unit # 1, which was spudded August 11, 1962 and plugged October 20, 1962. Surface casing (13 3/8") had been set at 1812' and cemented to the surface. Intermediate casing (9 5/8") had been set at 8443' when drilling was in progress but was cut at 3791' during plug and abandonment proceedings. The well was drilled with a maximum mud weight of 9.4 PPG. After nipping up wellhead on the 13 3/8" casing, cement plugs will be drilled up and the 9 5/8" casing stub dressed off. If difficulty is encountered tying back the 9 5/8" intermediate, consideration will be given to cleaning out hole to proposed depth after which 5 1/2" casing will be run & cemented. (If 9 5/8" has not been run to tie back the intermediate string, a DV tool will be utilized in the 5 1/2" casing to provide for cementing behind the 5 1/2" casing opposite the open hole interval from 1812'-3791').

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 12-30-75

ON ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Michael P. Houston Title Division Engineer Date September 19, 1975

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 30 1975

CONDITIONS OF APPROVAL, IF ANY: