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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

JAN 6 1976

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT TIME OR DATE. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Mesa Petroleum Co 3. Address of Operator 904 Gihls Tower West, Midland, TX 79701 4. Location of Well UNIT LETTER F 2012 FEET FROM THE North LINE AND 1808 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 25S RANGE 26E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3289' GR	7. Unit Agreement Name 8. Farm or Lease Name Ringer 9. Well No. 1 10. Field and Pool, or Wildcat Undes White City Penn 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Re-entry status <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in rotary tools on 10-16-75. Spudded at 4:00 PM, 10-18-75. Cleaned out to 9-5/8" stub at 3781' with 12-1/4" bit. Picked up 7-7/8" bit and go in hole to top of 9-5/8" stub. Had no trouble getting into 9-5/8" stub. Cleaned out to 9459' and stuck pipe. Pulled in to at 709'. Caught fish and ran free point - backed off at 4905'. Went in hole with jars and engaged fish. Worked out of hole after jarring down to free fish. Ran 9-5/8" as follows and swallowed 9-5/8" stub;

3.00' 11-3/4" Saw toothed skirt adapter
3,447.62' 90 jts 36# K-55 LT&C
318.35' 8 jts 40# S-80 LT&C
3,788.97' set at 3784.56' RKB.

Cleaned out to total depth of 11,646' with 10.2# brine water. Ran 5-1/2" casing to 11,654' as follows:

2.10 Howco differential fill shoe
37.48' (1 jt) 20# N-80 LT&C
1.75' Howco differential fill collar
1,716.54' (42 jts) 20# N-80 LT&C
6,000.64' (142 jts) 17# N-80 LT&C
1.90' (Go Int'l stage cementing tool - full opening
(Cont'd on next page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE Jan 5, 1976

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JAN 8 1976

CONDITIONS OF APPROVAL, IF ANY:

XC: 1-JLF, 1-MEC, 1-LMC, 3-NMOCC, 4 - Partners