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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5b. State Oil & Gas Lease No.

JAN 19 1976

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>O. C. C. ARTESIAN, OFFICE</u>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <u>Re-entry</u>						8. Farm or Lease Name <u>Ringer</u>	
2. Name of Operator <u>Mesa Petroleum Co.</u>						9. Well No. <u>1</u>	
3. Address of Operator <u>904 Gihls Tower West, Midland, Texas 79701</u>						10. Field and Pool, or Wildcat <u>Under White City Penn</u>	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>2012</u> FEET FROM THE <u>North</u> LINE AND <u>1808</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>3</u> TWP. <u>25S</u> RGE. <u>26E</u> NMPM						12. County <u>Eddy</u>	
15. Date Spudded <u>10-18-75</u>		16. Date T.D. Reached <u>10-23-75</u>		17. Date Compl. (Ready to Prod.) <u>12-6-75</u>		18. Elevations (DF, RKB, RT, GR, etc.) <u>3306' RKB 3289' GR</u>	
20. Total Depth <u>12,200'</u>		21. Plug Back T.D. <u>11,611'</u>		22. If Multiple Compl., How Many <u>----</u>		23. Intervals Drilled By <u>Rotary Tools All</u>	
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>11,098'---11,448' (Morrow)</u>						25. Was Directional Survey Made <u>No</u>	
26. Type Electric and Other Logs Run <u>None - utilized logs from same well previously drilled as Gulf Oil Co - Chinaberry Draw Unit No. 1.</u>						27. Was Well Cored <u>No</u>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<u>13-3/8</u>	<u>48</u>	<u>1793</u>	<u>17-1/2</u>	<u>1525 sx</u>		<u>-</u>	
<u>9-5/8</u>	<u>36 & 40</u>	<u>8443</u>	<u>12-1/4</u>	<u>600 sx + 250 sx</u>		<u>-</u>	
<u>5-1/2</u>	<u>17 & 20</u>	<u>11654</u>	<u>8-1/2</u>	<u>750 sx Class H</u>		<u>-</u>	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2-7/8</u>	<u>10,975</u>	<u>10,975</u>
31. Perforation Record (Interval, size and number) <u>11,098'---11,197 (0.25 entry) 41 holes</u> <u>11,256'---11,448' (0.38 entry) 200 holes</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <u>11,098'-11,197' 5000 gal 7 1/2% HCL + 49 ball sealers</u> <u>11,256'-11,448' 10000 gal 7 1/2% + 228 ball sealers</u> <u>11,256'-11,448' Frac-acidize w/18,350 gal 3% HCL + 25,500# of 20-40 sand+beads.</u>			
33. PRODUCTION							
Date First Production <u>11-11-75</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>Shut-in</u>	
Date of Test <u>12-15-75</u>	Hours Tested <u>24</u>	Choke Size <u>25/64</u>	Prod'n. For Test Period <u>----</u>	Oil - Bbl. <u>--</u>	Gas - MCF <u>1470</u>	Water - Bbl. <u>40</u>	Gas - Oil Ratio <u>N.A.</u>
Flow Tubing Press. <u>275</u>	Casing Pressure <u>Pkr</u>	Calculated 24-Hour Rate <u>----</u>	Oil - Bbl. <u>--</u>	Gas - MCF <u>1470</u>	Water - Bbl. <u>40</u>	Oil Gravity - API (Corr.) <u>None recovered</u>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Vented</u>						Test Witnessed By <u>B. Barnes</u>	
35. List of Attachments <u>Multipoint back pressure test (No additional deviation surveys run)</u>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Michael P. Houston</u>				TITLE <u>Division Engineer</u>		DATE <u>Jan 16, 1976</u>	