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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	/
OPERATOR		/
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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FEB 15 1977

I. Operator  
Mesa Petroleum Co.  
Address  
1000 Vaughn Bldg., Midland, TX 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Re-entry Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
D. C. C.  
ARTEBIA, OFFICE

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ringer	Well No. 1	Pool Name, Including Formation <del>White City</del> White City Penn	Kind of Lease State, Federal or Fee Fee
Location Unit Letter F ; 2012 Feet From The North Line and 1808 Feet From The West Line of Section 3 , Township 25S Range 26E , NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX 77001		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Natural Gas Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 283, Houston, TX 77001		
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 3	Twp. 25
	Rge. 26	Is gas actually connected? Yes	
		When 2-5-77	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 10-18-76 (OW Re-entered)	Date Compl. Ready to Prod. 12-6-76	Total Depth 12,200'		P.B.T.D. 11,611'				
Pool White City	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,098'		Tubing Depth 10,975'				
Perforations 11,098'---11,448' (Morrow)				Depth Casing Shoe 11,654'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
17-1/2	13-3/8	1,793'		1525 sx				
12-1/4	9-5/8	8,443'		600 sx + 250 sx				
8-1/2	5-1/2	11,654'		750 sx Class "H"				
	2-7/8	10,973'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1,470	Length of Test 6 1/2 hrs	Bbls. Condensate/MMCF ----	Gravity of Condensate None rec during test
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure 275 psi	Casing Pressure Pkr	Choke Size 25/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael P. Houston  
(Signature)

Division Engineer

February 14, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 15 1977, 19

BY W. A. Gussett  
TITLE SUPERVISOR DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

XC: JLF, MEC, LMC, 4-NMOCC, D&M, M&M, 3-Partners