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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator MESA PETROLEUM CO ✓</p> <p>3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701</p> <p>4. Location of Well UNIT LETTER <u>F</u> <u>2012.4</u> FEET FROM THE <u>NORTH</u> LINE AND <u>26E</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>3</u> TOWNSHIP <u>25S</u> RANGE <u>26E</u> N.M.P.M.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name RINGER</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat WHITE CITY PENN</p>	<p>11. Elevation (Show whether DF, RT, GR, etc.) 3289'</p> <p>12. County EDDY</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completed workover on 10-14-80. Production from perforations at 10,266'--- 10,384', .34" entry, 21 holes. FTP: 1200 psi, IPF: 305 MCF/D, STP: 4900 psi, PBDT: 10,965'. CIBP set at 11,000' with 35' of cement on top. Perforations fracture treated with 30,000 gals 50/50 crosslinked gel and CO₂ + 7500 lbs of 100 mesh and 30,000 lbs 20-40 mesh sand in 2 stages.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO <u>R. P. Stahl</u>	TITLE <u>Regulatory Coordinator</u>	DATE <u>10-21-80</u>
RECEIVED BY <u>W. A. Gressitt</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>OCT 31 1980</u>
CONDITIONS OF APPROVAL, IF ANY: XC: NMOCD (6), TLS, HOBBS OFFICE. MEC. JRH. PARTNERS FILE ACCTG CORD		