



LOCATE WELL CORRECTLY

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT
94-04579UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Lessor or Tract Federal Jennings "E" Field Wildcat State New Mexico
Well No. 1 Sec. 11 T. 25 R. 26 Meridian NMTM County Eddy
Location 1980 ft. N of N Line and 1980 ft. E of E Line of Sec. 11-25-26 Elevation 3347'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date June 12, 1952 Title Area Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling May 9, 1952 Finished drilling May 19, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7-5/8"	26.4#	8 R	Met'l.	254'	Guide				Surface Pipe
5-1/2"	14#	8 R	Yngsta.	1991'	"	859'			Prod. String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7-5/8"	264'	200	Pump & Plug		
5-1/2"	2000'	125	" " "		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 2167 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing Not _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	8.40'	8.40'	Distance from Top Kelly Drive Pushing to Ground
	267'	253.60'	Gyp & Anhy
	435'	168'	Anhy
	682	247	Anhy, Lime & Sand
	835	153	Anhy
	998	163	Anhy, Lime & Sand
	1150	152	Anhy & Lime
	1430	280	Anhy, Lime & Salt
	1765	335	Anhy
	1823	58	Anhy & Lime
	1863	45	Lime
	1945	77	Lime & Anhy
	2000	55	Lime & Shale
	2167	167	Sand

HISTORY OF OIL OR GAS WELL

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Drilled to 2167'. PB to 2058' with cement. Set umbrella plug at 2058' & dumped 26 gals Hydromite. PB to 2038'. Dumped 4 gals Hydromite. PB to 2032'.

Perforated open hole 2005', 2017' & 2027' with 2, 1/2" Jet Holes. Treated open hole formation 2000-2032' with 2400 gals refined oil, 1/40# Adomite & 1# SPG. TF 2200-3000'.

Set cement plug in bottom of casing. Shot 5 1/2" casing off and recovered 859'. Spotted cement plug 810-910', 211-289', 2-25'. Heavy mud between plugs. Flugged and abandoned 6-9-59.

OTHER DATA OF WELL

LOCATION OF WELL

STATE OF TEXAS

COUNTY OF DALLAS

TOWNSHIP OF

RANGE OF

SECTION OF

ACRES

DATE OF

BY