

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS NOV 21 1960

30-015-01142

(Submit to appropriate District Office as per Commission Rule 1106)

D. C. C.

Name of Company R. E. Sutton		Address ARTESIA, OFFICE Midland, Texas				
Lease Humble State	Well No. 1	Unit Letter D	Section 16	Township 25 South	Range 27 East	
Date Work Performed 11-18-1960	Pool Wildcat			County Eddy		
THIS IS A REPORT OF: (Check appropriate block)						
<input checked="" type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain):						
<input type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained. After being employed by American Employers Insurance Company to plug said well for purpose of abandonment, in accordance with instructions set forth by New Mexico Oil Conservation Commission. Work on said well was as follows; Up-on re-entering well with cable drilling tools, using a Star #82 Spudder drilling machine. Well was cleaned out with 10 in. tools to a depth of 510 ft. where stub of 8 5/8" casing was found. Well was then cleaned out to a depth of 1,000 ft. where a cement plug was located. Well was apparently plugged satisfactory below this depth and plugs were set as follows; 10 sack cement plug was set on top of plug at 1,000 ft. 10 sack cement plug set on stub of 8 5/8 in. casing at 510 ft. 10 sack cement plug set below surface water at 135 ft. Marker was re-set with 5 sacks of cement and well is to be used for water well, which land owner has received permission from the Oil Conservation Commission.						
Witnessed by <i>W. J. Pennington</i>		Position Driller		Company Artesia Casing Pullers		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P B T D		Producing Interval		Completion Date
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth
Perforated Interval(s)						
Open Hole Interval				Producing Formation(s)		
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production EPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <i>M. L. Armstrong</i>				Name <i>E. C. Zuehlke</i>		
Title OIL AND GAS INSPECTOR				Position Contractor		
Date NOV 21 1960				Company Artesia casing Pullers		

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
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OPERATOR	3
LAND OFFICE	
REGISTRATION OFFICE	
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U. S. G. S.	
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BUREAU OF MINES	