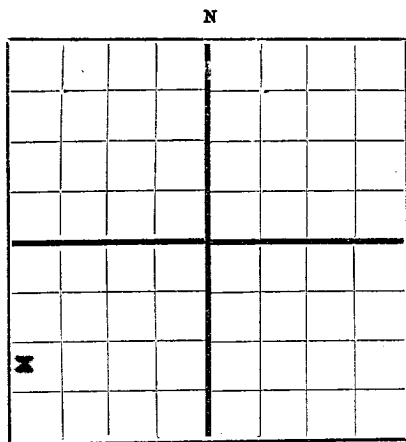


RECEIVED
MAY 23 1949
Oil Cons. Comm.
Artesia Office



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

E. F. Moran, Inc. 402 National Bank of Tulsa Bldg., Tulsa, Okla.
Company or Operator Address
State "A" Well No. 1 in S151 of Sec. 14, T. 25-S
Lease
R. 27-E, N. M. P. M., Wildcat Field, Eddy, New Mexico County.
Well is 1650 feet south of the North line and 2310 feet west of the East line of S1/4 Sec. 14
If State land the oil and gas lease is No. B-8658 Assignment No. Second
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is E. F. Moran, Inc., Address Tulsa, Okla.
Drilling commenced April 6 1949 Drilling was completed May 2 1949
Name of drilling contractor Dannally Drilling Co., Inc., Address Artesia, New Mexico
Elevation above sea level at top of casing 3097 feet.
The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from 2325 to 2365 No. 4, from _____ to _____
No. 2, from 2496 to 2505 Very slight - No production No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1000 to 1025 feet. 1/2 bailer per hr.
No. 2, from 2300 to 2310 feet. 6 bailers per hr.
No. 3, from 2658 to 2665 feet. 8 bailers per hr.
No. 4, from _____ to 2700 feet. Hole full water

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>10-3/4"</u>	<u>32.75</u>	<u>8</u>	<u>Spang</u>	<u>294</u>	<u>Tex. Pattern</u>				
<u>7"</u>	<u>25</u>	<u>8</u>	<u>Youngstown</u>	<u>2123</u>	<u>Tex. Pattern</u>				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12 1/2"</u>	<u>10-3/4"</u>	<u>294</u>	<u>None</u>	<u>Clamp</u>	<u>Aqua-Jel</u>	<u>10 Sacks</u>
<u>8"</u>	<u>7"</u>	<u>2123</u>	<u>None</u>	<u>Clamp</u>	<u>Aqua-Jel</u>	<u>10 Sacks</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2733' feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing _____, 19____
The production of the first 24 hours was None barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

McKeon _____, Driller _____, Driller
Garner _____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 21st day of MAY, 1949
John J. [Signature]
Notary Public
Commission expires Feb. 1, 1951
Hobbs, N. M. Place May 19, 1949 Date
Name [Signature]
Position Agent
Representing E. F. Moran, Inc.
Company or Operator
Address Box 1023, Hobbs, N. M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	70	70	Red Shale & Sand
70	135	65	Red Shale
135	180	45	Red Shale & Anhydrite
180	220	40	Shale & Gyp Shells
220	296	76	Gyp
296	335	39	Shale & Gyp
335	395	60	Anhydrite
395	405	10	Shale
405	975	570	Gyp
975	1440	465	Anhydrite
1440	1635	195	Salt
1635	1730	95	Anhydrite
1730	2021	291	Salt
2021	2180	159	Anhydrite
2180	2185	5	Sand
2185	2215	30	Anhydrite
2215	2245	30	Black Lime
2245	2250	5	Gray Lime
2250	2262	12	Black Lime
2262	2405	143	Sand
2405	2410	5	Black Shale
2410	2485	75	Sand
2485	2530	45	Lime
2530	2595	65	Sand & Lime
2595	2708	113	Sand
2708	2715	7	Sand & Shale
2715	2733 TD	18	Sand