

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**RECEIVED**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
**JAN 20 1970**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

**O. C. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1719	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 30-015-01149	7. Unit Agreement Name
2. Name of Operator	Welch Unit
3. Address of Operator	8. Farm or Lease Name
J. M. C. Ritchie	Welch Unit
4. Location of Well	9. Well No.
P. O. Box 5521, Midland, Texas 79701	3
UNIT LETTER W, 990' FEET FROM THE West LINE AND 330 FEET FROM THE South LINE, SECTION 16 TOWNSHIP 26S RANGE 27E NMPM.	10. Field and Pool, or Wildcat
	Welch Delaware
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3250	Eddy

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**  
**NOTICE OF INTENTION TO:** **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
 December 21 & 22, 1969

20 sx cement plug 2100' - filled casing with 9.6% brine mixed with salt gel to make mud. Shot off 5 1/2" casing at 1682' - spotted 23 sx cement plug at 1672' - pulled 5 1/2" casing to 300' - spotted 25 sx cement plug - put 10 sx in surface with prior.

Location not cleaned up - tank battery not moved - will advise when this has been done and ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Billy Graham</u>	TITLE <u>Agent</u>	DATE <u>12-31-69</u>
APPROVED BY <u>P. L. Hunt</u>	TITLE <u>CHIEF OF OPERATIONS</u>	DATE <u>OCT 14 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		