

|                        |                                     |
|------------------------|-------------------------------------|
| NO. OF COPIES RECEIVED |                                     |
| DISTRIBUTION           |                                     |
| SANITARY               | <input checked="" type="checkbox"/> |
| FILE                   | <input checked="" type="checkbox"/> |
| U.S.O.S.               |                                     |
| LAND OFFICE            |                                     |
| TRANSPORTER            | <input checked="" type="checkbox"/> |
| OIL                    | <input checked="" type="checkbox"/> |
| GAS                    | <input checked="" type="checkbox"/> |
| OPERATION              |                                     |
| PRODUCTION OFFICE      |                                     |
| Operator               |                                     |

RECEIVED BY CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
JUL 25 1985  
O. C. D. REQUEST FOR ALLOWABLE  
ARTESIA, OFFICE AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Yates Petroleum Corporation  
Address 207 South 4th St., Artesia, NM 88210  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain) Request 1000 bbl test allowable Perforations - 5820-40' - Bone Springs

If change of ownership give name and address of previous owner \_\_\_\_\_

## II. DESCRIPTION OF WELL AND LEASE

|   |                      |   |  |           |
|---|----------------------|---|--|-----------|
| Lease Name<br><u>Welch ABV Federal</u>  | Well No.<br><u>1</u> | Pool Name, including Formation<br><u>Wildcat Bone Springs</u> | Kind of Lease<br><u>NM 38459</u><br>State, Federal or Fee <u>Federal</u> | Lease No. |
| Location<br>Unit Letter <u>D</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>760</u> Feet From The <u>West</u><br>Line of Section <u>21</u> Township <u>26S</u> Range <u>27E</u> , NMPM, <u>Eddy</u> County |                      |   |  |           |

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |                   |                    |                    |   |      |
|--|--|-------------------|--------------------|--------------------|---|------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br><u>Navajo Refining Co.</u> | Address (Give address to which approved copy of this form is to be sent)<br><u>PO Box 159, Artesia, NM 88210</u> |                   |                    |                    |   |      |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>                                  | Address (Give address to which approved copy of this form is to be sent)   |                   |                    |                    |   |      |
| If well produces oil or liquids, give location of tanks.   | Unit<br><u>D</u>   | Sec.<br><u>21</u> | Twp.<br><u>26s</u> | Rge.<br><u>27e</u> | Is gas actually connected?<br><u>NO</u> | When |

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## IV. COMPLETION DATA

|                                    |                             |          |                 |          |        |                   |             |              |
|------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well                    | Gas Well | New Well        | Workover | Deepen | Plug Back         | Same Res'v. | Diff. Res'v. |
| Date Spudded                       | Date Compl. Ready to Prod.  |          | Total Depth     |          |        | P.B.T.D.          |             |              |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation |          | Top Oil/Gas Pay |          |        | Tubing Depth      |             |              |
| Perforations                       |                             |          |                 |          |        | Depth Casing Shoe |             |              |

## TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

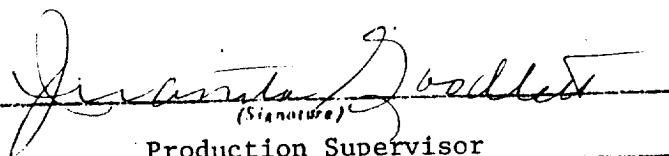
|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

## GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shot-in) | Casing Pressure (shot-in) | Choke Size            |

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Production Supervisor

(Date)  
7-25-85

(Date)

## OIL CONSERVATION DIVISION

JUL 29 1985

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY \_\_\_\_\_  
Original Signed By  
Les A. Clements

TITLE \_\_\_\_\_  
Supervisor District II

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple.