

NEW MEXICO OIL CONSERVATION COMMISSION

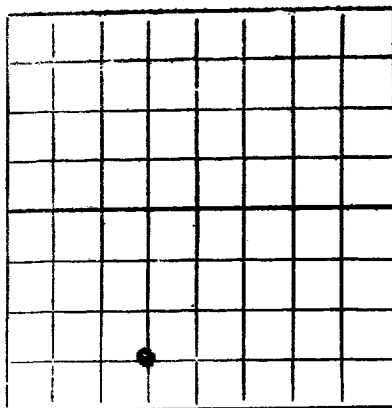
Santa Fe, New Mexico

JUN 14 1956

WELL RECORD

Oil & Gas Comm.
ARTESIA OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Aldridge & Stroud, Inc.

(Company or Operator)

Signal State

(Lease)

Well No. 2, in 34 1/4 of SW 1/4 of Sec. 28, T. 25 S, R. 28 E, NMPM.

Wildcat

Pool,

Edgy

County.

Well is 660 feet from South line and 1980 feet from West line

of Section 28. If State Land the Oil and Gas Lease No. is E-8743

Drilling Commenced April 20th, 1956 Drilling was Completed May 28th, 1956

Name of Drilling Contractor Aldridge & Stroud, Inc.

Address Box #962 Odessa, Tex.

Elevation above sea level at Top of Tubing Head 2969' ground level. The information given is to be kept confidential until not confidential, 19

OIL SANDS OR ZONES

No. 1, from Small show oil @ 2459' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 90' to 95' feet. 1 bailer water per hour

No. 2, from 1195' to 1205' feet. 1 bailer water per hour

No. 3, from 2459' to 2473' T.D. feet. 10 gal. per hr. @ 2459'

No. 4, from to feet. 22 gal. per hr. @ 2464'

50 gal. per hr. @ 2493' T.D.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32#	New	371'	Larkin	371'		
7"	20#	New	1567'	Larkin	1567'		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Plugging record: Cement plug from 2420' to 2473' T.D.

Filled with mud to 1600'

5 sack cement plug @ 1600'

Filled with mud to 700'

10 sack cement plug @ 700'

Filled with mud to 300'

10 sack cement plug @ 300' - Ran 145' of 8-5/8" csg. with 8-5/8" x

Result of Production Stimulation 10-3/4" swedge nipple on bottom, put 5 sacks of cement outside of 8-5/8" casing.

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10	10	Caliche	517	520	3	Blue shale
10	25	15	Red shale	520	570	50	Sandy shale
25	65	40	Red sand	570	580	10	Lime & Anhydrite
65	110	45	Gravel & sand	580	600	20	Blue shale
110	135	25	Gravel & lime shells	600	700	100	Anhydrite
135	148	13	Yellow shale	700	740	40	Anhydrite & blue shale
XXXXXXXXXXXXXXXXXXXX				XXXXXXXXXXXXXXXXXXXX			
148	153	5	Sand	740	1085	345	Anhydrite
153	170	17	Red shale	1085	1120	35	Lime
170	175	5	Yellow shale	1120	1265	145	Lime & anhydrite
175	205	30	Sandy shale	1265	1385	120	Lime
205	225	20	Blue shale	1385	1430	45	Gray lime
225	245	20	Blue lime	1430	1485	55	Lime
245	283	38	Shale	1485	1495	10	Brown lime
283	295	12	Anhydrite	1495	1505	10	Gray lime
295	323	28	Red shale	1505	1660	155	Lime
323	342	19	Sand	1660	1855	195	Salt
342	372	29	Shale & Gyp	1855	1940	85	Lime
372	405	34	Brown shale	1940	2212	272	Salt
405	440	35	Anhydrite & shale	2212	2230	18	Brown lime
440	480	40	Sandy shale	2230	2390	160	Lime
480	500	20	Blue shale	2390	2438	48	Black lime
500	517	17	Anhydrite	2438	2473	35	Sand - T.D.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....
Name.....

Address.....
Position or Title.....

June 4th, 1936
(Date)