

## NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED  
FORM C-103  
(Rev 3-55)

1 &amp; 8

## MISCELLANEOUS REPORTS ON WELLS DEC 7 1959

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Ford Chapman &amp; Associates</b>		Address <b>c/o Oil Reports Box 763 Hobbs, New Mexico</b>																					
Lease <b>Sun-State</b>	Well No. <b>1-27</b>	Unit Letter <b>M</b>	Section <b>27</b>	Township <b>26</b>	Range <b>28</b>																		
Date Work Performed <b>12/4/59</b>	Pool <b>Wildest</b>		County <b>Eddy</b>																				
THIS IS A REPORT OF: (Check appropriate block)																							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):																			
<input checked="" type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work																					
Detailed account of work done, nature and quantity of materials used, and results obtained.																							
<b>TD 2605'</b> <b>Verbal approval obtained to plug from Bill Gressett 12/1/59</b>  <b>P &amp; A 12/4/59</b> <b>Plugs as follows:</b>  <table><tr><td><b>20 sx</b></td><td><b>Surface</b></td><td></td></tr><tr><td><b>10 sx @</b></td><td><b>800'</b></td><td><b>No surface water encountered</b></td></tr><tr><td><b>10 sx @</b></td><td><b>1300'</b></td><td><b>Water encountered from 1330'-1345'</b></td></tr><tr><td><b>10 sx @</b></td><td><b>1550'</b></td><td><b>Top Sand 2503'</b></td></tr><tr><td><b>10 sx @</b></td><td><b>1700'</b></td><td><b>10 sx @ 2500'</b></td></tr><tr><td><b>10 sx @</b></td><td><b>2350'</b></td><td><b>10 sx @ 2600'</b></td></tr></table> <b>All csg. pulled</b>						<b>20 sx</b>	<b>Surface</b>		<b>10 sx @</b>	<b>800'</b>	<b>No surface water encountered</b>	<b>10 sx @</b>	<b>1300'</b>	<b>Water encountered from 1330'-1345'</b>	<b>10 sx @</b>	<b>1550'</b>	<b>Top Sand 2503'</b>	<b>10 sx @</b>	<b>1700'</b>	<b>10 sx @ 2500'</b>	<b>10 sx @</b>	<b>2350'</b>	<b>10 sx @ 2600'</b>
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Witnessed by		Position		Company																			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY																							
ORIGINAL WELL DATA																							
D F Elev.	TD	P BTD	Producing Interval	Completion Date																			
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth																				
Perforated Interval(s)																							
Open Hole Interval			Producing Formation(s)																				
RESULTS OF WORKOVER																							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD																	
Before Workover																							
After Workover																							
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.																				
Approved by <i>W. A. Gressett</i>			Name <i>Helen Smith</i>																				
Title <b>OIL AND GAS INSPECTOR</b>			Position <b>Agent-Helen Smith</b>																				
Date <b>JAN 4 1960</b>			Company <b>Ford Chapman &amp; Associates</b>																				

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
No. 0250-10-1	3	
DATE RECEIVED		
OPERATOR	1	
SANITARY	1	
PRODUCTION OFFICE		
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
FILE	1	✓
BUREAU OF MINES		