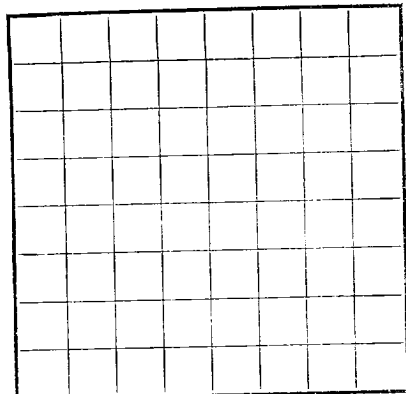


U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company J. Glen Bennett Address 305 West Illinois, Midland, Texas
Lessor or Tract 1-27 Superior Field W.C. State New Mexico
Well No. 1-27 Sec. 27 T. 25S R. 29E Meridian _____ County Eddy
Location 660 ft. N. of S. Line and 660 ft. E. of W. Line of 27 _____ Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed J. Glen Bennett

Date _____ Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-1- _____, 19-58 Finished drilling 11-11 _____, 19-58

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from none to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 150 to 175 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3145 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. R. Wolfe _____, Driller D. L. Park _____, Driller
D. O. Wilson _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	85	85	Sand and shale
85	120	35	Sandy shale
120	143	23	Gravel
143	150	7	Shale
150	175	25	Sand and Gravel
175	265	90	Lime
265	270	5	Sh Shale
270	310	40	Shaley Lime
310	320	10	Blue Shale
320	330	10	Lime
330	415	85	Red Bed and Shale
415	485	70	Gypsum and Red Shale
485	505	20	Anhydrite
505	594	89	Anhydrite and Salt
594	633	39	Anhydrite and Gypsum
633	675	42	Shale
675	710	35	Shale and Gypsum
710	740	30	Salt
740	1073	333	Salt and Shale and Gypsum breakd
1073	1095	22	Sand
1095	1110	15	Anhydrite
1110	1142	32	Sand
1142	1503	361	Anhydrite
1503	1520	17	Sand
1520	2250	730	Anhydrite

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
2250	2470	220	Salt
2470	2570	100	Anhydrite
2570	2780	210	Salt
2780	2980	200	Anhydrite
2980	3008	28	Black Lime
3008	3145	137	Sand - Sulphur Water @ TD

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.