

U. S. LAND OFFICE

FEB 10 1964 Case No.

SERIAL NUMBER LC 061498-A
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-03727

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company J. Glenn Bennett Address 305 West Illinois, Midland, Texas
Lessor or Tract Federal LC061498-A Field Wildcat State New Mexico
Well No. 1 Ashland Sec. 6 T. 26 SR. 29E Meridian NM PM _____ County Eddy
Location 660 ft. N of ~~Line~~ Line and 660 ft. W of ~~Line~~ Line of Section 6 Elevation Unknown

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 20, 1958 Title OWNER

The summary on this page is for the condition of the well at above date.

Commenced drilling December 11, 1957 Finished drilling January 16, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from NONE to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from ~~NONE~~ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32#	8rd		203	Larkin	203			
HISTORY OF OIL ON CYS MEFF 10-43004-S 11-2 COLEMANVILLE MINING CO.,									

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from 0 feet to 2800 feet, and from _____ feet to _____ feet.

DATES

Dry & Abandoned 1/18, 19 58 Put to producing 19

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

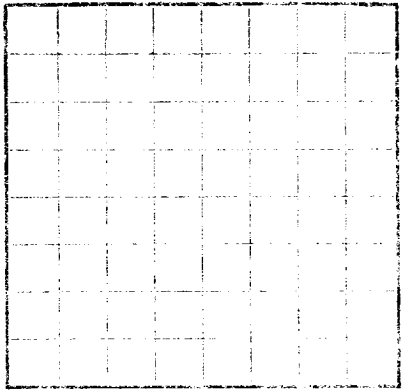
_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	5	5	Cellar
5	70	65	Red Shale
70	76	6	Gravel
76	90	14	Redshale
90	100	10	Lime
100	275	175	Red & Blue shale Ran 203' of 10-3/4" csg.
275	290	15	Anhydrite & salt
290	305	15	Red Rock
305	340	35	Anhydrite & salt
340	425	85	Salt
425	435	10	Salt and Red Shale
435	450	15	Anhydrite
450	465	15	Salt
465	500	35	Salt & Potash
500	505	5	Anhydrite
505	525	20	Salt
525	540	15	Sticky red shale
540	575	35	Anhydrite
575	625	50	Anhydrite and shale
625	630	50	Anhydrite
630	665	5	Red Mud
665	740	75	Anhydrite and shale
740	782	42	Anhydrite
782	790	8	Salt
790	815	25	Salt and Anhydrite

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES



LOCATE WELL CORRECTLY

Company Name _____
Location _____
State _____
County _____
Section _____
T. _____ R. _____
M. _____
E. _____
N. _____
S. _____
W. _____
The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.
Signed _____
Title _____

The summary on this page is for the completion of the well at this date.
Commenced drilling _____
Finished drilling _____
Completed _____

OIL OR GAS SANDS OR FOAMS

(Name and depth)

From _____ to _____
No. of feet _____
From _____ to _____
No. of feet _____
From _____ to _____
No. of feet _____

IMPORTANT WATER SANDS

From _____ to _____
No. of feet _____
From _____ to _____
No. of feet _____

CHANGES RECORD

From _____ to _____
No. of feet _____
From _____ to _____
No. of feet _____

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43004-2 U. S. GOVERNMENT PRINTING OFFICE

FROM—		TO—		FORMATION RECORD		TOTAL FEET		FORMATION	
815		825		Red Mud		1130		Anhydrite	
1955		2110		Salt		195		Salt	
2110		2195		Anhydrite		85		Anhydrite	
2195		2475		Salt		230		Salt	
2475		2672		Anhydrite		197		Anhydrite	
2672		2692		Black lime		20		Black lime	
2692		2800		Deleware sand		108		Deleware sand	
2800		2800		TD		108		TD	
815		825		Filled w/ cement from 2800' to 2740'					
				Filled w/ mud to 2690'					
				Han 5 sack cement plug from 2690'					
				to 2660'					
				Filled w/ mud to 280'					
				Han 5 sack cement plug from 280' to 230'					
				Filled w/ mud to 35'					
				Han 5 sack cement plug from 35' to top of cellar.					

LOGGING RECORD:

Red Mud
Anhydrite
Salt
Anhydrite
Salt
Anhydrite
Black lime
Deleware sand
3/4 baller of water per hour