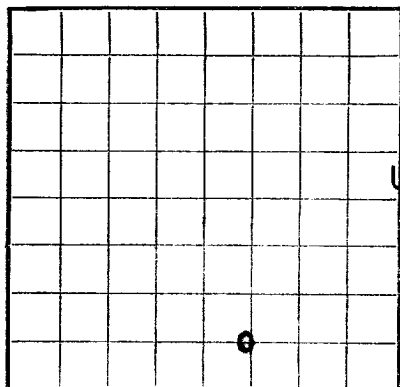




LOCATE WELL CORRECTLY

RECEIVED

OCT 3 1960

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

GEOLOGICAL SURVEY

OCT 5 1960

S. LAND OFFICE

SERIAL NUMBER LC-066074-13

O. C. C. LEASE OR PERMIT TO PROSPECT

ARTESIA, OFFICE
UNITED STATES

LOG OF OIL OR GAS WELL

Company Curtis Hankamer Address 1422 Bank of the Southwest Bldg.
Houston 2, Texas
Lessor or Tract Schram-Federal Field Brushy Draw State New Mexico
Well No. 1 Sec. 12 T. 26S R. 29E Meridian NMPM County Eddy
Location 660 ft. N. of 8 Line and 1980 ft. W. of 1 Line of Sec. 12 Elevation 3036 D.F.
(Denote floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed Phil C. Hankamer
Date 9/29/60 Title Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 9/12, 1960 Finished drilling 9/20, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3314 to 3319 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 3314 to 3319 No. 3, from 3314 to 3319
No. 2, from 3314 to 3319 No. 4, from 3314 to 3319
No. 5, from 3314 to 3319 No. 6, from 3314 to 3319

Casing Record

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	From—	To—	Purpose
8 5/8	24	8	Lucas	150	Reamer	3314	3314	3319	Plug shut off.
5 1/2	14	8	Lucas	150	Reamer	3314	3314	3319	Plug shut off.
2	4.5	8	Lucas	150	Reamer	3314	3314	3319	Plug shut off.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	358	150 sacks 4 1/2 gal	Displacement	10%	Plug shut off.
5 1/2	3314	150 sacks neat	"	"	"

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3319 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Unknown, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	370	370	Blue shale
370	1200	830	Salt and anhydrite
1200	1650	450	Anhydrite and shale
1650	2030	380	Anhydrite
2030	2435	405	Anhydrite
2435	2840	405	Salt and anhydrite
2840	3060	220	Salt
3060	3260	200	Anhydrite
3260	3288	28	Lime
3288	3319	31	Sand

ED PA COLS 3319 to 3314 (collection in displacement)
BATTED to 3319. COLEQ section 3319 to 3314. COLE 3319 to 3314.

FROM—	TO—	TOTAL FEET	FORMATION
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FORMATION RECORD—Continued

