Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico .ergy, Minerals and Natural Resources Departn

OIL CONSERVATION DIVISION

P.O. Box 2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

PISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TILGO	C TO AND			TUDALC	201131				
perator	<u> </u>	O IMAN	SPORT OI	L WIND INA	TUNKLUA	Well	API No.			
Robert H. Forrest,	Jr.					3	1-015	-04	742	
Address	_									
1408 Stagner, Carls Keason(s) for Filing (Check proper box	x)	8220		Ott	et (Please expla	iin)				
New Well		Change in Tra	·							
Recompletion	Oil		y Gas							
Change in Operator X	Casinghead	Gas Co	ondensate [
change of operator give name address of previous operator	eoh Manag	ement C	ompany, I	P.O. Box	1193, на	obbs, N	88240			
DESCRIPTION OF WELL AND LEASE ase Name Well No. Pool Name, Inc. ud				ling Formation Vind			of Lease No.			
							Federal or Fee B-10678			
Poker Lake Superior Location			OFFAT Car	iñou ner	aware			I B-IW	0/0	
Unit Letter K	:2001	.78 Fe	et From The	West_Lin	e and 1991.	.88 Fe	et From The _	South	Line	
Section 8 Town	ship 25 Sou	th Ra	nge 30 Eas	st ,N	мрм, і	ddy Cou	inty		County	
II. DESIGNATION OF TRA	ANSPORTER	OF OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oi		or Condensate		Address (Gi	e address to wh	ich approved	copy of this fo	rm is to be se	ent)	
Permian (Scurlock) Corporation				P.O. Box 1183, Houston, Texas 77001						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
Conoco, Inc.				10 Desta Drive West, Midland, TX 79705						
If well produces oil or liquids, jve location of tanks.	: :	• • • • • • • • • • • • • • • • • • • •		Is gas actual	•	When	? ′4/88			
	K		5 S 30 B			1 3/	4/00			
this production is commingled with the V. COMPLETION DATA				- <u>,</u>					ban a	
Designate Type of Completic		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing	g Shoe		
	וד	IRING, CA	SING AND	CEMENTI	NG RECOR	D	1			
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT Fort ID - 3 2-26-93		
							the ap			
V. TEST DATA AND REQU							·		1	
IL WELL (Test must be after recovery of total volume of load oil and must tale First New Oil Run To Tank Date of Test				be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
				Code Poss			Choke Size			
Length of Test	Tubing Press	Tubing Pressure			Casing Pressure					
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			Gas- MCF		
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
/I. OPERATOR CERTIF						ICEDY	ATION F	71/161C		
The element is that the sales and an				tl (OIL CON	IOEM V	A I ION L	אוסועור	∠13	
Division have been complied with a is true and complete to the best of n			bove	Date	Approve	d	FEB 1	1993		
X Chon 4	Marie	. 21		li				:		
Signature Robert H. Forrest,	Jr	\	Whor	By_	ORIGII Milita	NAL SIGI WILLIAM	2 AFD RA	· · · · · · · · · · · · · · · · · · ·		
Printed Name	<u> </u>	Tit	wner	Title	11 11 11 1	3 (1508.)	TSTRICT	it.		
2/9/93 Date		(505)	<u>885-687</u> 0 ne No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.