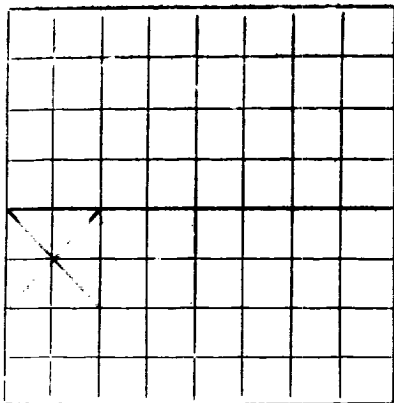


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

RECEIVED
FEB 13 1961
O. C. C.
ARTESIA, OFFICE



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Ralph Lowe Poker-Lake-State
(Company or Operator) (Lease)
Well No. 3 in NW 1/4 of SW 1/4, of Sec. 8, T. 25-S, R. 30-E, NMPM.
Undesignated Pool, Eddy County.
Well is 660 feet from West line and 1980 feet from South line
of Section 8. If State Land the Oil and Gas Lease No. is O. G. 5725
Drilling Commenced December 1, 1960 Drilling was Completed December 10, 1960
Name of Drilling Contractor Bickerstaff & Tibbets
Address Midland, Texas
Elevation above sea level at Top of Tubing Head 3203 U. S. F. The information given is to be kept confidential until
X X, 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24	New	658	Reg			Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8	658	400	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No Production P & A

Result of Production Stimulation
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3701 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

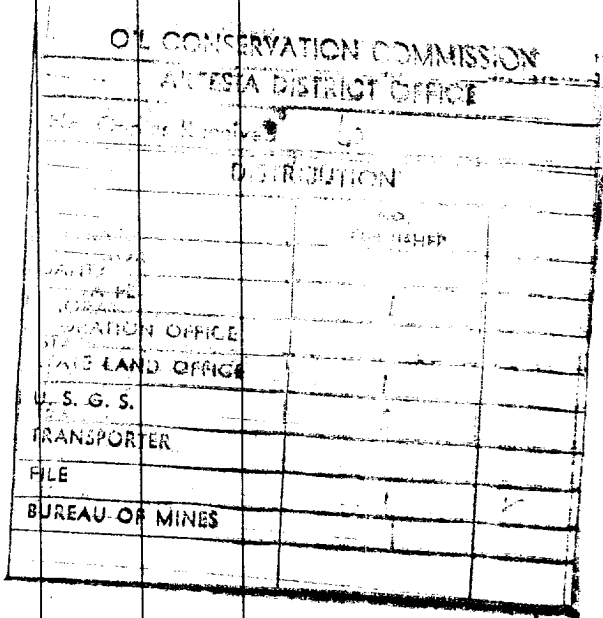
Put to Producing No production, 19
OIL WELL: The production during the first 24 hours was None barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	780	T. Devonian	T. Ojo Alamo
T. Salt	2565	T. Silurian	T. Kirtland-Fruitland
B. Salt	3395	T. Montoya	T. Farmington
T. Grayburg Lamar	3589	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Grayburg Delaware	3616	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	780		Sand & Shale				
780	3589		Salt & Anhy				
3589	3616		Shale				
3616	3701		Sand				



ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 9, 1961 (Date)
Company or Operator Ralph Lowe Address Box 832, Midland, Texas
Name J. L. Watson Position or Title Agent