

NEW MEXICO OIL CONSERVATION COMMISSION

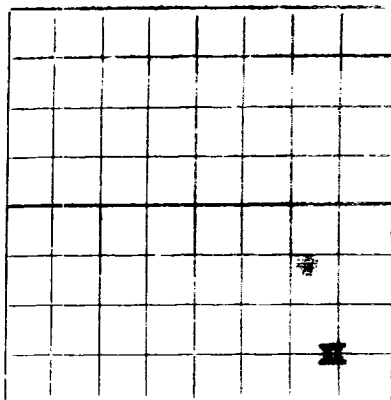
Santa Fe, New Mexico

WELL RECORD

SEE PAGE

30-015-04773

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

W. J. Weaver

(Company or Operator)

State of New Mexico

(Lease)

Well No. **1** in **SE** **SE** **16** T. **26 S** R. **30 E** NMPM.

Wildcat

Eddy

County.

Well is **660** feet from **South** **660** feet from **East** line

of Section **16** If State Land the Oil and Gas Lease No. is

Drilling Commenced **7/20** to **58** Drilling was Completed **8/22** 19 **58**

Name of Drilling Contractor **Cactus Drilling Company**

Address **San Angelo, Texas**

Elevation above sea level at Top of Running Head The information given is to be kept confidential until

LOG OF WELL

No. 1, from to

No. 2, from to

No. 3, from to

IMPORTANT WATER BANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	REASON FOR CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	40	New	330	T.P.	Left in hole - surface	
8-5/8	24#	New	1870	T.P.	Pulled - when well plugged.	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	320	300	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Days, Interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

1 ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1793 feet, and from _____ feet to _____ feet.
 Cable tools were used from 1793 feet to 3572 feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Dry, 19____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
 was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
 Gravity _____.

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....	<u>1783'</u>		T. Devonian.....		T. Ojo Alamo.....
T. Salt.....	<u>2805'</u>		T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....	<u>3325'</u>		T. Montoya.....		T. Farmington.....
T. Yates.....			T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....			T. McKee.....		T. Menefee.....
T. Queen.....			T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....			T. Gr. Wash.....		T. Mancos.....
T. San Andres.....			T. Granite.....		T. Dakota.....
T. Glorieta.....			T.		T. Morrison.....
T. Drinkard.....			T.		T. Penn.....
T. Tubbs.....			T.		T.
T. Abo.....			T.		T.
T. Penn.....			T.		T.
T. Miss.....			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>0</u>	<u>64</u>		Surface Sand Calechi	<u>2805</u>	<u>2955</u>		Salt
<u>64</u>	<u>330</u>		Calechi - Sand - red bed	<u>2955</u>	<u>3055</u>		Lime
			13-3/8 Csg. cemented	<u>3055</u>	<u>3325</u>		Salt
			@ 320' with 300 sax	<u>3325</u>	<u>3512</u>		Lime
<u>330</u>	<u>548</u>		Red beds - Shale	<u>3512</u>	<u>3544</u>		Black lime
<u>548</u>	<u>720</u>		Shale	<u>3544</u>	<u>3572</u>		Sand - small amount
<u>720</u>	<u>1035</u>		Shale & Lime				water & BS
<u>1035</u>	<u>1175</u>		Shale & anhy.				
<u>1175</u>	<u>1510</u>		Shale & lime				
<u>1510</u>	<u>1585</u>		Lime, potash, anhy.				
<u>1585</u>	<u>1783</u>		Shale with anhy breaks				
<u>1783</u>	<u>1793</u>		anhy, landed 8-5/8" csg.				
			& changed over to C.T.				
			anhy.				
<u>1793</u>	<u>1820</u>		Sandy lime & anhydrite				
<u>1820</u>	<u>1860</u>		underream & lower 8-5/8				
<u>1860</u>	<u>1870</u>		casing				
<u>1870</u>	<u>2145</u>		Anhydrite				
<u>2145</u>	<u>2175</u>		white lime				
<u>2175</u>	<u>2370</u>		Lime & anhy.				
<u>2370</u>	<u>2380</u>		Lime - 1/2 bailer water				
<u>2380</u>	<u>2540</u>		Anhy.				
<u>2540</u>	<u>2715</u>		Lime				
<u>2715</u>	<u>2740</u>		Sandy Lime				
<u>2740</u>	<u>2805</u>		Lime, anhydrite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 23, 1958

Company or Operator W. J. Weaver Address 1210 Fort Worth National Bank Bldg.
 Name George Baker Position or Title Agent