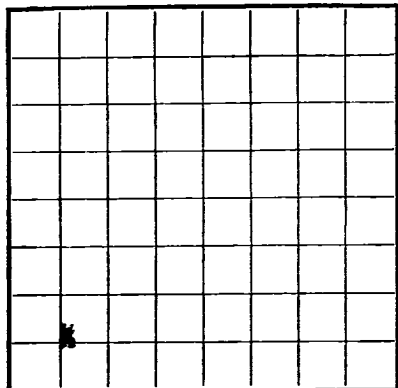


Form 9-830

U. S. LAND OFFICE
SERIAL NUMBER **LC 070125**
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **J. Glen Bennett** Address **305 W. Illinois, Midland, Texas**
Lessor or Tract **Superior Federal** Field **W. C.** State **N. M.**
Well No. **1-30** Sec. **30** T. **25** R. **30** Meridian County **Eddy**
Location **660** ft. **{N.}** of **S.** Line and **660** **{E.}** of **W.** Line of **Sec. 30** Elevation **3001**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed *J. Glen Bennett*

Date **5-22-59** Title

The summary on this page is for the condition of the well at above date.

Commenced drilling **5-9**, 19**59** Finished drilling **5-17**, 19**59**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from to No. 4, from to
No. 2, from **N O N E** to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from **N O N E** to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	873	225	ROC		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **3517** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

Put to producing, 19
The production for the first 24 hours was **dry** barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

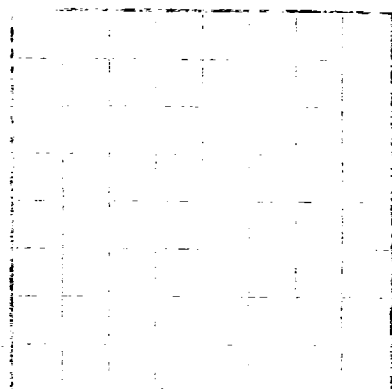
Joe Kaper, Driller **Mackey**, Driller
Wilson, Driller, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	50	50	Sand
50	125	75	Shale sand
125	400	275	Gravel sand
400	530	130	Gyp sand
530	900	370	Gravel - fill sand
900	1250	350	Anhydrite and shale
1250	1601	351	Salt Anhydrite
1601	3025	1424	Salt and Anhydrite
3025	3214	191	Anhydrite
3214	3240	26	Black Shale
3240	3517	77	Delaware sand

[OVER]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



LOCALITY: WELLS OF SPECIES

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or belling.

HISTORY OF OIL OR GAS WELL

10-50084-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]

FORMATION RECORD—Continued

STAN: CI-107