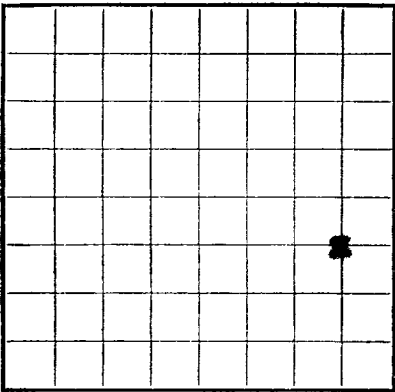


Form 9-330



LOCATE WELL CORRECTLY

U. S. LAND OFFICE **LC-064756**
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **The Texas Company** Address **Box 1720, Fort Worth, Texas**
Lessor or Tract **R. T. Wilson Federal** Field **Mason North** State **(Delaware) New Mexico**
Well No. **1** Sec. **24** T. **26S** R. **31E** Meridian **NMPM** County **Eddy**
Location **1980** ft. ^[N.] of **S** Line and **660** ft. ^[E.] of **E** Line of **Sec. 24** Elevation **3164**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed _____

Date **July 19, 1956** Title **Asst. Dist. Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **6-4**, 19**56** Finished drilling **6-27**, 19**56**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **4232** to **4252** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **Drilled with Rotary Tools and No Water sands tested.** to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8 RD	Sals	462'					
8-5/8"	24#	8 RD	Heco	508'	Baker				
5-1/2"	14#	8 RD	Heco	4158'					
5-1/2"	14#	8 RD	Sals	62'	Howco				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	985'	1100	Hallib.	---	---
5-1/2"	4232'	300	Hallib.	---	---

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **4252** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first **24** hours was **71** barrels of fluid of which **7-1** % was oil; **56** %
emulsion; _____ % water; and **10** % sediment. Gravity, °Bé. **90**

If gas well, cu. ft. per 24 hours **10** Gallons gasoline per 1,000 cu. ft. of gas **35.8**

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
W. E. Hood _____, Driller **M. M. Loftin** _____, Driller
J. L. Johnson

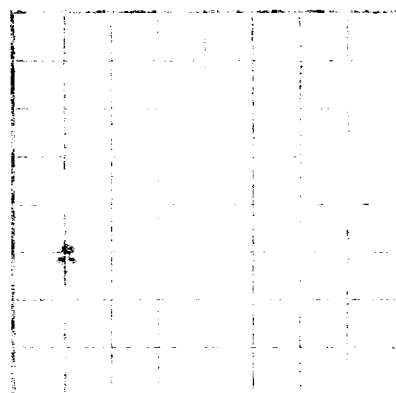
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	193	193	Surface Sand and gravel
193	610	417	Clay
610	862	252	Shale
862	893	31	Shale & Gyp
893	910	17	Shale
910	1121	211	Red rock & Gyp
1121	1258	137	Anhy
1258	1290	32	Sale & Sand
1290	1408	118	Sand & Shale
1408	1496	88	Sand & Salt
1496	1690	194	Shale & Sand
1690	1813	123	Anhy
1813	1961	148	Shale & Salt
1961	1996	35	Shale
1996	2029	33	Anhy
2029	2131	102	Anhy & Salt Streaks
2131	2248	117	Shale, Salt & Anhy
2248	2944	696	Anhy
2944	2979	35	Salt
2979	3008	29	Anhy
3008	3025	17	Salt
3025	3073	48	Anhy
3073	3145	72	Salt & Anhy
3145	3468	323	Anhy

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON, D. C. 20246

NEW 242 810 40 00

[illegible]

1. The first of these is the fact that the Commission has not yet received any information from the Government of the United States regarding the activities of the Committee for the Liberation of the People of the East (CLPE) in the United States. This is a serious omission, as the CLPE is a well-known and active organization in the United States, and its activities are of great concern to the Commission.

Oil of Gas Held on Record

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-48094-2

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