Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artonia, NM 88210

I.

State of New Mexico argy, Minerals and Natural Resources Department

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Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT			
1000 Rio Bra	zos Rd., A	ziec. NM	87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TRA	NSPORT C	IL AND NATURAL	GAS		A PARTY	
Operator OFFI C	7			W.	II API No.		
Address	ORPORATION /				30	015 058	165
P. O. BOX 59		ew Mexico	88241-5970				
Reason(s) for Filing (Check proper New Well	•	m	Other (Please e	xplain)			
Recompletion	Oil Change in	Transporter of: Dry Gas	Effec	time. T	anuary 1	6 1002	
Change in Operator 🗵	Casinghead Gas	Condensate	Direc	cive: 0	anuary r	.0, 1992	
If change of operator give name and address of previous operator	Texaco Explorati	on & Prod	uction Inc. P.	O. Box	730 Hob	he NM	88240 - 252
II. DESCRIPTION OF WI		· · · · · · · · · · · · · · · · · · ·		o. box	750 1100	DS, NM	30240-232
Loase Name	Well No. Pool Name, Including Formation				of Lease	·	T
R T WILSON FEDE	RAL 2				Federal or F	!	Lease No. 02300
Unit Letter P	. 660			7	C-0647	56	22300
Omt Dettet		Feet From The _	South Line and	5601	Feet From The	East	Line
Section 24 To	waship 26S	Range 31E	, NMPM,			maa	Courte
III. DESIGNATION OF T	RANSPORTED OF ON					<u> </u>	County
i manage transported of	On Condens	L AND NATU	JRAL GAS				
Texaco Trading 8	V Transport		Address (Give address to P. O. Box 606				
Name of Authorized Transporter of (Casinghead Gas X	or Dry Gas	P. O. Box 60628 Midland, Texas 79711-0 Address (Give address to which approved copy of this form is to be sent)			11-0628	
If well produces oil or limids	Phillips 66 Natural Gas Co. [well produces oil or liquids, Unit Sec. Twp. R		4001 Penbrook	Ode	ssa, TX	7976	
give location of tanks.	I D I D4		Is gas actually connected?	When			
If this production is commingled with IV. COMPLETION DATA	that from any other lease or po	ol, give comming	ling order number:		05/01/	60	
		Gas Well					······································
Designate Type of Complete Date Spudded	ion - (X)	i	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
operation	Date Compl. Ready to P	rod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form	vation	Top Oil/Gas Pay				
renforations .			Top Oil Ode Fay		Tubing Dept	h	
THE STATE OF THE S			· · · · · · · · · · · · · · · · · · ·		Depth Casing	Shoe	
	TIPING C	A CD IC A A DD	~				
HOLE SIZE	CASING & TUBI	NG SIZE	CEMENTING RECORD DEPTH SET				
			VEFIN SET		SACKS CEMENT		
MD0M D							
TEST DATA AND REQUIL WELL Test must be after	EST FOR ALLOWAB	LE	· ————————————————————————————————————		······································		
ate First New Oil Run To Tank	Date of Test	rad oil and must b	e equal to or exceed top allo	wable for this	depih or be for	full 24 hours	.)
	Date of 14R	1	Producing Method (Flow, pu	πρ. gas lýt, etc	:.)		
ingth of Tex	Tubing Pressure		Casing Pressure		Choke Size	ested	<u> 70.3</u>
itual Prod. During Test	O'L PU					1-2	34.92
	Oil - Bbls.	1	Vator - Bbia		Gas- MCF	GRA	OP
AS WELL							
tual Prod. Test - MCF/D	Length of Test	В	bis. Condensate/MMCF		Gravity of Con	denesia	
ung Method (pilot, back pr.)					OTATILY OF CONDENSATE		
and morrow (prior) stack priy	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
OPERATOR CERTIFIC	CATE OF COMPLIA	NICE	· · · · · · · · · · · · · · · · · · ·				<u></u>
I hereby certify that the rules and rept	ilations of the Oil Consumities	11	OIL CONS	SERVA	TION DI	VISION	J
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							
	1 la a L		Date Approved	J	AN 2 2 1	992	
l procendi	special		_				
Mohammed Yamin Merchant President			By ORIGINAL SIGNED BY			·	
Title Title			MIKE WILLIAMS Title SUPERVISOR, DISTRICT				
1/16/92	(505) 397-3596 Telephone		Title SUPERVI	.551, 516			 -
	reiepnone	1=0.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.