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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Arceia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		TOTAL	ANSPUR	41 O	IL AND NA	NI UHAL G	iAS			
Operator	DD0D1 #701	,	<del></del>		<del></del>			I API No.		
PENROC OIL CO			<del></del>		30 015 05866					
P. O. BOX 597	0 но	bbs, N	ew Mexi	.co 8	38241 <b>-59</b>	70		-		
Reason(s) for Filing (Check proper be	ox)	<del></del>	<del></del>		_ a	her (Please exp	lain)			<del></del>
New Well	Oil	Change in	Transporter  Dry Gas	of:		Effect:				
Recompletion Change in Operator			anuary 16	nuary 16, 1992						
If change of operator give name		ad Gas					<del></del>		<del></del>	
and address of previous operator	Texaco Ex		ion & P	rodu	action In	nc. P. (	D. Box	730 Hob	os, NM	88240-252
II. DESCRIPTION OF WEI	LL AND LE		<del></del>	••••						
D. W. Marino. Pool Pains, In					cluding Formation Kir DELAWARE, NORTH Sta			ad of Lease No.  Lease No.  902300		
Location	4 113	I	MASC	JIN D.	ELAWARE,	NORTH		C-06479		02300
Unit LetterH	:_ :_	L984	Reat Prom 1	The	North Li	66	Ω.			_ 1.
0.4 -	0.1					H 400	<del></del>	Pest From The .	Eas	StLine
Section 24 Town	uship 26S		Range	31E	, N	МРМ,	<del></del>		Edd	Dy County
III. DESIGNATION OF TR	ANSPORTE	R OF O	II. AND N	J A TTT	IDAT CAS					
The service of the services of Ol	· 🖂	or Conden	6216	1	Address (Giv	e address to w	hich approve	d copy of this fo	orm is to be	seni)
Texaco Trading & Tra	ansportat			J	P. O.	Box 6062	8 Mid	land, Tex	as 79:	711-0628
Name of Authorized Transporter of Casinghead Gas X or Dry Ga Phillips 66 Natural Gas Co					Address (Give address to which approx			ed copy of this form is to be seru)		
If well produces oil or liquids,	Unit Sec. Twp.			D	4001 P	enbrook	Odes	Odessa, TX 79762		
give location of tanks.	iлi	24	265 I	<b>Rga.</b> 31E	Vo	. C	Whe		01/60	
If this production is commingled with the IV. COMPLETION DATA	nat from any other	er lease or p	∞ol, give cor	nmingl	ing order numb	peri			01/00	
TO COMPLETION DATA		-,								<del></del>
Designate Type of Completion	on - (X)	Oil Well	Gas W	Vell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Comp	Date Compl. Ready to			Total Depth		L	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation								P.B.1.D.		
Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
erformions			<del></del>							
								Depth Casing	Shoe	
TUBING, CASING A					CEMENTIN	)	<u> </u>			
HOLE SIZE CASING & TUBING S			BING SIZE	ZE DEPTH SET			<del></del>	SACKS CEMENT		
······································	<del></del>									
	<del>-  </del>		<del> </del>						<del></del>	
			<del></del>							
. TEST DATA AND REQUE	ST FOR AL	LOWAL	BLE			· · · · · · · · · · · · · · · · · · ·				
IL WELL (Test must be after rate First New Oil Run To Tank	recovery of tota	l volume of	load oil and	musi b	e equal to or es	rceed top allow	able for this	depih or be for	full 24 hou	<b>75.)</b>
- The two on Rule to take	Date of Test				Producing Meth	p, gas lift, et	c.)			
ength of Test	Tubing Press	ıne			Casing Pressure			Choke Size	rosled	10-7
					Canada i i constitu			Choke Size /	1-8	4-92
ctual Prod. During Test	Oil - Bbis.			V	Water - Bbis.			Gu-MCF Chapp		
1 A O TYPEN Y					··	<u></u>				
AS WELL cual Prod. Test - MCF/D	11									
	Length of Tes	Į.		В	ibis. Condensat	e/MMCF		Gravity of Con-	Sen sale	
sung Method (pitot, back pr.)	Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
		_			•	(==== <b>,= ,</b>		G1044 524		
I. OPERATOR CERTIFIC	ATE OF C	OMPLI	ANCE						<del></del>	i
I hereby certify that the rules and regul	ations of the Oil	Conservation	<b>^</b>		01	L CONS	SERVA	TION DI	VISIO	Ν
Division have been complied with and is true and complete to the best of my l	that the information and h	ion given a	bove							
1.4.					Date A	pproved	JA	N 2 2 19	92	
Champe	Aprelin	f				•				
Signature				;	Ву	ORIGINA	AL SIGNI	D BY		
Mohammed Yamin Merchant President Printed Name Title						ILLIAMS	_			
1/16/92	(505)				Title	SUPERV	ISOR, DI	STRICT IF	·	
Date		Talantin	N1.	. 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.