## State of New Mexico

Energy, Minerals Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco

PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Re, NM, 87505

Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

5 Copies

\_\_\_\_ AMENDED

		EQUEST	FOR ALLOW	ABLE AND AU	JTHORIZATIO	N TO TRANS	SPORT		
		' Opera	ator name and A	ddress				GRID Number	
AGHORN OPERATING, INC. P.O. Box 12663							184357		
<u>Odessa, TX 79768</u>							<sup>3</sup> Reason for Filing Code		
<sup>4</sup> API Number <sup>5</sup> Pool Name							CO 10/01/99		
30-015-05866			Delaware North			<sup>6</sup> Pool Code			
<sup>7</sup> Property Code				Property Name			44859 9 Well Number		
20210 2	5827		R.T. W	ilson Federa	al		ľ	3	
I. 10 Surfa	ace Location						<u></u>		
Ul or lot no. Section	1	Range	Lot.Idn	Feet from the	orth/South Lin	Feet from the	North/South Lin	0	
H 24	26S	31E		1989	<i>A</i> /	11.60	ATT	County Eddy	
<sup>11</sup> Botto	m Hole Loca	ation					<u> </u>	Ludy	
JI or lot no. Section	1	Range	Lot.Idn	Feet from the	orth/South Lin	Feet from the	North/South Lin	County	
•	ing Method Code	14 Gas Co	onnection Date	<sup>15</sup> C-129 Per	rmit Number	<sup>16</sup> C-129 E	ffective Date	17C 120 P	
S	<u>s</u>					0 129 1	meetive Date	<sup>17</sup> C-129 Expiration Da	
I Oil ar	d Gas Tran			<sup>20</sup> POD					
Fransporter	er <sup>19</sup> Transporter Name				<sup>21</sup> O/G	<del></del>	<sup>22</sup> POD ULSTR Location		
OGRID	Equiva Trading Company						and Despription		
			pany						
Houston, TX  GPM Gas Corporation  Bartlesville, OK									
	Bartios	vine, on							
						POSTEN	en s	5-12-10	
	ced Water							100	
<sup>23</sup> POD				<sup>24</sup> P <sub>1</sub>	OD ULSTR Locatio	n and Description			
		)		<sup>24</sup> P <sub>1</sub>	OD ULSTR Locatio	n and Description			
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			<sup>27</sup> TD	<sup>24</sup> P <sub>2</sub>		n and Descriptio	on	<sup>30</sup> DHC, DC, MC	
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Well C	ompletion I	Pate	<sup>27</sup> TD Casing & Tubing	<sup>28</sup> PH		<sup>29</sup> Perfo	rations		
Well C	ompletion I	Pate		<sup>28</sup> PH	BTI)	<sup>29</sup> Perfo	rations	<sup>30</sup> DHC, DC, MC	
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