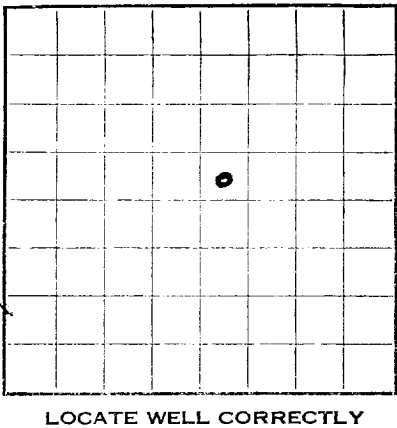


Form 9-330

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 068282-B
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Ibex Company Address Box 752, Breckenridge, Texas
Lessor or Tract Hanson Field North Mason (Delaware) State New Mexico
Well No. 9 Sec. 25 T. 26S R. 31E Meridian N.M.P.M. County Eddy
Location 2310 ft. N of N Line and 2310 E of E Line of Section 25 Elevation 3141
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date December 28, 1955 Title Production Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-3, 19 55 Finished drilling 12-26, 19 55

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 4171 to 4181 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	28	8Rd	LSS	873	Texas Pattern				Surface Pipe
5 1/2	14J	8Rd	National	4171	Halliburton				Oil String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	888	200 sacks 4% gel and 140 sacks regular			
5 1/2	4171	125			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4181 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
The production for the first 24 hours was 63 barrels of fluid of which 100 % was oil; 55 %
omulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
H. V. Gray _____, Driller W. E. Kimbrell _____, Driller
E. L. Craig _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	50	50	Cellar
50	460	410	sand, shale, redbed
460	630	170	red bed
630	708	78	red bed, shale, anhy
708	810	102	anhy, shale, shells
810	893	83	anhy, gyp
893	1170	277	anhy
1170	1295	125	anhy and gyp
1295	3002	1707	anhy
3002	3109	107	anhy and salt stks
3109	3406	297	anhy
3406	3599	193	anhy and salt
3599	3659	60	anhy
3659	3942	283	anhy, salt
3942	4079	137	anhy
4079	4136	57	anhy and Black lime
4136	4162	26	Black lime and shale
4162	4171	9	sand and shale
4171	4181 T.D.	10	sand - oil.

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