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ILE		
.S.G.S.		
AND OFFICE		
RANSPORTER	OIL	
	GAS	
PERATOR		
RORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

RECEIVED

JUN 28 1982

O. C. D.
ARTESIA, OFFICE

erator
Hanson Operating Company, Inc.

ress
P. O. Box 1515, Roswell, New Mexico 88201

ason(s) for filing (Check proper box)

- w Well ☐
- completion ☐
- ange in Ownership ☐
- Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain) Effective July 1, 1982
Change Operator Name from:
Hanson Oil Corporation
P. O. Box 1515, Roswell, NM 88201

ange of ownership give name
address of previous owner

SCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Hanson Federal	14	North Mason Delaware	Federal	LC-068283-B

cation
Unit Letter H ; 1650 Feet From The North Line and 990 Feet From The East

Line of Section 25 Township 26-S Range 31-E NMPM, Eddy County

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

ne of Authorized Transporter of Oil XXX or Condensate ☐ — Address (Give address to which approved copy of this form is to be sent)
Western Oil Transportation Co., Inc. — P. O. Box 1183 - Houston, TX 77001

ne of Authorized Transporter of Casinghead Gas XX or Dry Gas ☐ — Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co. — 4001 Penbrook Street - Odessa, TX 77001

ell produces oil or liquids, e location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	25	26-S	31-E	Yes	February 1, 1960

is production is commingled with that from any other lease or pool, give commingling order number:

MPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.

e Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
forations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

T DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
gth of Test	Tubing Pressure	Casing Pressure	Choke Size
ual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Posted TD-3 7-30-82

WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

TIFICATE OF COMPLIANCE

eby certify that the rules and regulations of the Oil Conservation ssion have been complied with and that the information given e is true and complete to the best of my knowledge and belief.

Sylvia J. Corral
(Signature)

Production Analyst
(Title)

6/25/82
(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

JUL 28 1982
(Date Approved), 19

BY Mike Williams
OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill only Sections I, II, III, and VI for changes of owner, well name or number, transporter or other such change of condition.