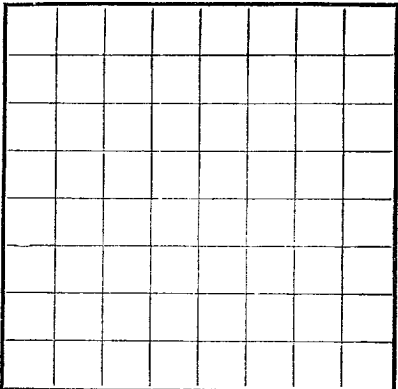


Copy sent to D. J.

U. S. LAND OFFICE New Mexico
SERIAL NUMBER LC 070869
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Texas Company Address Box 752, Breckenridge, Texas
Lessor or Tract White Federal Field North Mason State Delaware
Well No. 2 Sec. 26 T. 26S R. 31E Meridian N.M.P.M. County Eddy
Location 433 ft. N. of 5. Line and 433 ft. W. of 1/4 Line of Sec. 26 Elevation 3153'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed O. H. Keough

Date September 26, 1955 Title Production Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling August 23, 1955 Finished drilling September 20, 1955.

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 4095 to 4101 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None tested to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	28	8	155	901	Texas				Surface pipe
5 1/2	11.8	8	National	4095	Ballston				Oil string.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	901	340	Plug		
5 1/2	4095	125	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4101 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

September 26, 1955 Put to producing September 24, 1955.
The production for the first 24 hours was 133 See Note barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

H. V. Gray, Driller E. L. Kimbrell, Driller
E. L. Craig, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	310	310	Sand, gravel, clay.
310	611	301	Gravel, red bed and shells.
611	741	130	Shells, shale, red bed, gyp.
741	898	157	Gyp. and shale.
898	906	8	Anhy.
906	1035	129	Red rock, shale and shells.
1035	1463	428	Anhy.
1463	1615	152	Anhy. and shale.
1615	1765	150	Anhy.
1765	2149	384	Anhy. and gyp.
2149	2893	744	Anhy.
2893	2931	88	Anhy. and salt streaks.
2981	3043	62	Anhy. and salt stringers.

3043	3339	296	Anhy.
3339	3490	151	Salt
3490	3590	100	Anhy.
3590	3790	200	Salt
3790	3994	204	Anhy.
3994	4050	56	Black lime
4050	4095	45	Belaware Sand
4095	4101	6	Belaware Sand - Oil.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Well was fractured 9-23-55 with 1000 gallons frac fluid and 1000# sand.

Well tested small amount of oil and gas before fracturing. Test based on 15 1/2 hour test of 86 barrels oil, no water, flowing 20/64 choke. T P - 200 C P - 0#