NM C	OIL CONS COMMISSION	dsk
Art	wer DD esia, NMORWAPROVED  Budget Bureau No. 1004-0135  Expires: March 31, 1993	

Form 3160-5	UNITED STATES
June 1990)	DEPARTMENT OF THE INTERIO
	BUREAU OF LAND MANAGEMEN

			Dra	Wer DD
rm 3160-5 ine 1990)		JNITED STATES	RECEIVED Art	esia, NMORM APPROVED
	BUREAU (	MENT OF THE INTERIOR OF LAND MANAGEMENT	1. C. A.F.B.	Budget Bureau No. 1004-0135 Expires: March 31, 1993
			1	5. Lease Designation and Serial No.
	SUNDRY NOTIC	LC 070869		
Do not use th	is form for proposals to	o drill or to deepen or reentry(); FOR PERMIT—" for such prof	nea different recommist	6. If Indian, Allottee or Tribe Name
Type of Weil	SUBI	MIT IN TRIPLICATE	4.3	7. If Unit or CA, Agreement Designation
Well Oil	ias Vell Other	•		8. Weil Name and No.
Name of Operator Autry C.	Stophone			White Federal #2
	=			9. API Well No.
Address and Teleph	one No.		L 20A	30-015-05883
110 N. Mar	ienfeld, Suite 110	; Midland, TX 79704	(915)-687-1575	
Location of Well (F	ootage, Sec., T., R., M., or Surve	y Description)	(919) 007 1373	10. Field and Pool, or Exploratory Area
	207 FWL, Sec. 26	/*k		Mason, North (Delaware)
<b>I-26-S, R-</b> 3	31-E	De Marie		11. County or Parish, State
		1277 16		Eddy, NM
CHEC	K APPROPRIATE BO	X(s) TO INDICATE NATURE		T OP OTHER DATA
TYPE	OF SUBMISSION			II, OR OTHER DATA
			TYPE OF ACTION	
L Noti	ce of Intent	Abandonment		Change of Plans
<b>X</b>		Recompletion		New Construction
Sub:	sequent Report	Plugging Back		Non-Routine Fracturing
(-)		Casing Repair	•	Water Shut-Off
Final Abandonment Notice		Altering Casing		
		Other		Conversion to Injection
				Dispose Water (Note: Report results of multiple completion on Well
Describe Proposed or	Completed Operations (Clearly sta	e all pertinent details, and give persinent dates	(a-)(t	Completion or Recompletion Report and Log form.)  iny proposed work. If well is directionally drilled,
give subsurface	locations and measured and true ve	ertical depths for all markers and zones pertin	including estimated date of starting a ent to this work.)*	my proposed work. If well is directionally drilled,
ompleted O		·	,	
0-26-94:	POOH w/ product	ion equipment.		
0-27-94:	Set CIBP @ 4000	'. RIH w/ tbg and circ	ulated 10 ppg 1	- 1.10
	4000-3901'.	- ALL W/ CDE and CITC	aracea to bbd mad	, pumped 10 sx C cmt
0-28-94:		a 1415' and POOH w/ csg	DTU/ -1- /	1/651
	w/ mud, pumped	50 sx C cmt	· wru m/ cpg co	1465 and loaded hole
0-31-94:	Tagged cmt @ 12	95'. POOH w. tbg to 96	5' and numbed 45	CV C cmt HOC 1

13.

10-26-94:	POOH w/	production	equipment.
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tagged cmt @ 897'. Pumped an additional 20 sx C CMT 897-820'. POOH and

pumped 20 sx C cmt from 62' to surface. Emptied work pit.

Cut off wellhead, installed marker. Covered pit and cellar. 11-04-94:

Post ID-2 12-9-94 P&P

Approved as to plugging of the well bore Liability under bond is retained until surface restoration is completed.

I hereby certify that the foregoing is true and correct	
Signed James F. Newman, P.E. Wind Agent	11-10-94
(This space for Federal or State office use)  (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER  Conditions of approval, if any:	Date 12/13/94

ide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements