Submit 5 Corres
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III	Dd	•
1000 Rio Brazos	Ka. Aztec, NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator				OIL AND N		CAAS				
Doto Mill.							II API No.			
Pete Mills Address							30-015-05891			
706 Boyd, Mid	lland To	V00 70	705							
Reason(s) for Filing (Check proper bo	x)	xas 79	705							
New Well	,	Change in Tra	nenove er of		ither (Please e	xplain)				
Recompletion	Oil		Gas							
Change in Operator	Cazinghead		odenmie							
f change of operator give name and address of previous operator	Canaca									
I. DESCRIPTION OF WEL	Conoco, L AND LFA	er	U Des	<u>ta Drive</u>	,Ste 1	00W, M.	idland,	Texas	79705	
Lease Name	V		Name in	cluding Formatio						
Russell 35 Fe	deral			_Delawar		Kin	of Lease		Lease No.	
Location			100011	DCIawai	e MOTCI	300	Federal or F	∞ LC-	-068282	
Unit LetterA	: 43	3 -	E 73	North L		. 0		_		
7.5					ne andO	<u> </u>	eet From The	East	Line	
Section 35 Towns	thip 26	S Rang	31	D ,	ŪMPIM.					
T. DESIGNATION OF TRA	Nanca							Eddy	County	
II. DESIGNATION OF TRA	INSPORTER	OF OIL A	ND NAT	TURAL GAS						
Conoco Surface	e transno			Address (Gi	we address to v	which approve	copy of this f	orm is to be	sen!)	
ame of Authorized Transporter of Casi	inghead Gas		y Gas		 BOX ≥ 	(587. F	lohhs. I	New Me	vice PP	
<u> </u>	· ·		y Gas [_	_ Address (Gi ⊿∩∩ i	e address to w	hick approve	copy of this for	orm is to be	SERL)	
well produces oil or liquids, re location of tanks.	Unit Sex	c Twp		7001	CHUIOC			exas /	9762	
	<u>i</u> B i	15 126		ge. Is gas actual!		When	7 May 7	1001		
his production is commingled with that '. COMPLETION DATA	t from any other le	ase or pool, g	ive commi	ngling order sum			May 1	, 1991		
. COMPLETION DATA				Grand Croses BUILD	жа: ——					
Designate Type of Completion	~ Oi	il Well	Gas Well	New Well	Wastawa	<u> </u>	 -			
te Spudded				1	WOLLOVER	Deepen	Plug Back	Same Res'v	Diff Res'v	
- openi	Date Compl. Re	eady to Prod.		Total Depth		L	1		_1	
vations (DF, RKB, RT, GR, etc.)	 						P.B.T.D.			
Name of Producing Formation			Top Oil/Gas P	2 y		Tubing D.				
forations							Tubing Depth			
							Depth Casing	Shoe		
							,			
	TTIRI	NIC CACD	10							
HOLE SIZE	TUBI	NG, CASI	NG AND	CEMENTIN	G RECORI)				
HOLE SIZE	TUBI	NG, CASII & TUBING S	NG AND	CEMENTIN	G RECORI)	SA	CKS CEME	NT	
HOLE SIZE	TUBI	NG, CASII & TUBING S	NG AND	CEMENTIN	G RECORI DEPTH SET)	SA	CKS CEME	ENT 3	
HOLE SIZE	TUBI	NG, CASII & TUBING S	NG AND) CEMENTIN	G RECORI)	SA Port 5-3	ID-	ent 3	
	CASING	a TUBING S	NG AND) CEMENTIN	G RECORI)	Test	ID-	ent 3	
TEST DATA AND REQUES	T FOR ALLC	WARI F	SIZE		DEPTH SET		Sest 5-3 She	ID-1	3	
TEST DATA AND REQUES	T FOR ALLC	WARI F	SIZE		DEPTH SET		Sest 5-3 She	ID-1	3	
TEST DATA AND REQUES WELL (Test must be after re	T FOR ALLC	WARI F	SIZE	be equal to or ex	Ceed top allow	able for this	5-3	ID-1	3	
TEST DATA AND REQUES WELL Test must be after re. First New Oil Run To Tank	T FOR ALLO covery of total volume	WARI F	SIZE		Ceed top allow	able for this	5-3 Che	ID-1	3	
TEST DATA AND REQUES WELL (Test must be after re. First New Oil Run To Tank	T FOR ALLC	WARI F	SIZE	be equal to or ex	Ceed top allow	able for this a p, gas lift, etc	5-3 Che	ID-1	3	
TEST DATA AND REQUES WELL (Test must be after re. First New Oil Run To Tank th of Test	T FOR ALLO covery of total voli Date of Test Tubing Pressure	WARI F	l and must	be equal to or ex Producing Meth	Ceed top allow	able for this a p, gas lift, etc	5-3 Che	ID-1	3	
TEST DATA AND REQUES WELL (Test must be after re. First New Oil Run To Tank th of Test	T FOR ALLO covery of total volume	WARI F	l and must	be equal to or ex	Ceed top allow	able for this a	5-3 Che	ID-1	3	
TEST DATA AND REQUES WELL (Test must be after re. First New Oil Run To Tank th of Test	T FOR ALLO covery of total voli Date of Test Tubing Pressure	WARI F	l and must	be equal to or ex Producing Meth	Ceed top allow	able for this a	Sept 5-3 Chapter of be for the size	ID-1	3	
TEST DATA AND REQUES WELL (Test must be after re. First New Oil Run To Tank th of Test I Prod. During Test	T FOR ALLO covery of total voli Date of Test Tubing Pressure Oil - Bbls.	WARI F	l and must	be equal to or ex Producing Meth Casing Pressure Water - Bbls.	CEPTH SET	able for this a	Sept 5-3 Chapter of be for the size	ID-1	3	
TEST DATA AND REQUES WELL (Test must be after re. First New Oil Run To Tank th of Test I Prod. During Test	T FOR ALLO covery of total voli Date of Test Tubing Pressure	WARI F	l and must	be equal to or ex Producing Meth	CEPTH SET	able for this a	Specific for the for the size	10-1-9/1-9/1-9/1-1-1-1-1-1-1-1-1-1-1-1-1-1	3	
FIRST DATA AND REQUES WELL (Test must be after re. First New Oil Run To Tank th of Test I Prod. During Test WELL I Prod. Test - MCF/D	T FOR ALLO covery of total voli Date of Test Tubing Pressure Oil - Bbis.	DWABLE were of load of	I and must	Producing Meth Casing Pressure Water - Bbls. Bbls. Condensate	Ceed top allow	able for this a	Sept 5-3 Chapter of be for the size	10-1-9/1-9/1-9/1-1-1-1-1-1-1-1-1-1-1-1-1-1	3	
FIRST DATA AND REQUES WELL (Test must be after re. First New Oil Run To Tank th of Test Prod. During Test WELL Prod. Test - MCF/D	T FOR ALLO covery of total voli Date of Test Tubing Pressure Oil - Bbls.	DWABLE were of load of	I and must	be equal to or ex Producing Meth Casing Pressure Water - Bbls.	Ceed top allow	able for this a	Specific for the for the size	10-1-9/1-9/1-9/1-1-1-1-1-1-1-1-1-1-1-1-1-1	3	
FEST DATA AND REQUES WELL (Test must be after re. First New Oil Run To Tank th of Test Prod. During Test WELL Prod. Test - MCF/D Method (piiot, back pr.)	T FOR ALLO covery of total voli Date of Test Tubing Pressure Oil - Bbis. Length of Test	DWABLE same of load of	I and must	Producing Meth Casing Pressure Water - Bbls. Bbls. Condensate	Ceed top allow	able for this a	Lepth or be for. Choke Size as-MCF	10-1-9/1-9/1-9/1-1-1-1-1-1-1-1-1-1-1-1-1-1	3	
FIRST DATA AND REQUES WELL (Test must be after re. First New Oil Run To Tank th of Test Prod. During Test WELL Prod. Test - MCF/D Method (puot. back pr.)	T FOR ALLO covery of total voli Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Si TE OF COM	DWABLE Hure of load of	I and must	Producing Meth Casing Pressure Water - Bbis. Bbis. Condensate Casing Pressure (Ceed top allow od (Flow, pum	able for this app, gas lift, etc.	Epsh or be for Choke Size as- MCF Tavity of Conditional Size	FD - 9/ 24 - 9/ g of D full 24 hours	3	
FIRST DATA AND REQUES WELL First New Oil Run To Tank th of Test WELL Prod. During Test WELL Prod. Test - MCF/D Method (puox. back pr.) PERATOR CERTIFICA Treby certify that the rules and regulation ision have been complied with and the	T FOR ALLO covery of total voli Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Si TE OF COM cons of the Oil Cons	DWABLE HUE-m) IPLIANC METVALION	I and must	Producing Meth Casing Pressure Water - Bbis. Bbis. Condensate Casing Pressure (Ceed top allow od (Flow, pum	able for this app, gas lift, etc.	Epsh or be for Choke Size as- MCF Tavity of Conditional Size	FD - 9/ 24 - 9/ g of D full 24 hours	3	
FIRST DATA AND REQUES WELL First New Oil Run To Tank th of Test WELL Prod. During Test WELL Prod. Test - MCF/D Method (puox. back pr.) PERATOR CERTIFICA Treby certify that the rules and regulation ision have been complied with and the	T FOR ALLO covery of total voli Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Si TE OF COM cons of the Oil Cons	DWABLE HUE-m) IPLIANC METVALION	I and must	Producing Meth Casing Pressure Water - Bbis. Bbis. Condensate Casing Pressure (Ceed top allow od (Flow, pum	able for this app, gas lift, etc.	Lepth or be for. Choke Size as-MCF	FD - 9/ 24 - 9/ g of D full 24 hours	3	
FIRST DATA AND REQUES WELL First New Oil Run To Tank th of Test WELL Prod. During Test WELL Prod. Test - MCF/D Method (puox. back pr.) PERATOR CERTIFICA Treby certify that the rules and regulation ision have been complied with and the	T FOR ALLO covery of total voli Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Si TE OF COM cons of the Oil Cons	DWABLE HUE-m) IPLIANC METVALION	I and must	Producing Meth Casing Pressure Water - Bbis. Bbis. Condensate Casing Pressure	CEPTH SET Ceed top allow CMMCF Shut-ia)	able for this app, gas lift, etc.	Spend or be for the size as-MCF	FU - 9/ 24 - 9/ 5 - 6/2) full 24 hours	3	
TEST DATA AND REQUES WELL (Test must be after re. First New Oil Run To Tank th of Test Prod. During Test WELL Prod. Test - MCF/D Method (puot, back pr.) DPERATOR CERTIFICA Treby certify that the rules and regulation ision have been complied with and that the and complete to the bear of my known.	T FOR ALLO covery of total voli Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Si TE OF COM cons of the Oil Cons	DWABLE HUE-m) IPLIANC METVALION	I and must	Producing Meth Casing Pressure Water - Bbis. Bbis. Condensate Casing Pressure	Ceed top allow od (Flow, pum	able for this app, gas lift, etc.	Epsh or be for Choke Size as- MCF Tavity of Conditional Size	FU - 9/ 24 - 9/ 5 - 6/2) full 24 hours	3	
TEST DATA AND REQUES WELL (Test must be after re. First New Oil Run To Tank th of Test Prod. During Test WELL Prod. Test - MCF/D Method (puol, back pr.) PERATOR CERTIFICA Treby certify that the rules and regulation ision have been complied with and that the and complete to the bear of my known anure	T FOR ALLO covery of total voli Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Si TE OF COM cons of the Oil Cons	DWABLE Some of load of PLIANC Servation iven above	I and must	be equal to or expressure Casing Pressure Water - Bbis. Bbis. Condensate Casing Pressure (OIL Date Ap	CONS CONS Oproved	ERVAT	hoke Size ION DIV	FU - 9/ 24 - 9/ 5 - 6/2) full 24 hours	3	
TEST DATA AND REQUES WELL (Test must be after re. First New Oil Run To Tank th of Test All Prod. During Test SWELL Prod. Test - MCF/D Method (puot, back pr.) DPERATOR CERTIFICA Treby certify that the rules and regulation ision have been complied with and that the and complete to the begroof my know anure Pete Mills	T FOR ALLO covery of total voli Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Si TE OF COM cons of the Oil Cons	DWABLE HUE-m) IPLIANC METVALION	I and must	Producing Meth Casing Pressure Water - Bbis. Bbis. Condensate Casing Pressure	CCCCC IOP Allow OCI (Flow, purm oci (Flow, purm oci (Flow, purm oci (Flow)) CONS Oproved ORI	ERVAT	Diepth or be for the Size 1 ON DIV Y 2 2 18 GNED BY	FU - 9/ 24 - 9/ 5 - 6/2) full 24 hours	3	
TEST DATA AND REQUES WELL (Test must be after re. First New Oil Run To Tank th of Test Prod. During Test WELL Prod. Test - MCF/D Method (puol. back pr.) DPERATOR CERTIFICA Treby certify that the rules and regulation ision have been complied with and that the and complete to the bear of my known anure Pete Mills ed Name	T FOR ALLO covery of total wold Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Si TE OF COM cons of the Oil Cons is the information graveledge and belief.	DWABLE Sume of load of PLIANC Servation iven above	I and must	be equal to or expressure Producing Methodology Casing Pressure Water - Bbis. Bbis. Condensate Casing Pressure (OIL Date Ap	CEPTH SET Ceed top allow COMMCF Shuk-ia) OPPOVED ORI MIK	ERVAT MA GINAL SI E WILLIA	Epith or be for Choke Size as- MCF Tavity of Condition Size ION DIN Y 2 2 18 GNED BY MS	FULL 24 hours	3	
FIRST DATA AND REQUES WELL First New Oil Run To Tank th of Test Prod. During Test WELL Prod. Test - MCF/D Method (pilot, back pr.) PERATOR CERTIFICA reby certify that the rules and regulation sion have been complied with and that use and complete to the best of my know atture Pete Mills	T FOR ALLO covery of total voli Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Si TE OF COM ons of the Oil Cons to the information graveledge and belief.	DWABLE Sume of load of DELIANC Servation iven above	I and must	be equal to or expressure Casing Pressure Water - Bbis. Bbis. Condensate Casing Pressure (OIL Date Ap	CEPTH SET Ceed top allow COMMCF Shuk-ia) OPPOVED ORI MIK	ERVAT MA GINAL SI E WILLIA	Diepth or be for the Size 1 ON DIV Y 2 2 18 GNED BY	FULL 24 hours	3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.