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**RECEIVED**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MAR 16 1967**  
**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State - K-4562	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Cotton Draw Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Cotton Draw Unit
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	9. Well No. 65
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25-S</u> RANGE <u>31-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3475' (D. F.)	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐  
 OTHER ☐

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOB ☒  
 OTHER ☐

ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐  
 OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth - 16,262'  
 10 3/4" O. D. Casing Cemented at 12,570'

Ran 4683' of 8 5/8" O. D. (LINER), 48.00 LB., P-110, NEW, (Hung in 10 3/4" Casing at 11,553', and cemented at 16,250'). Cemented Liner with 1350 Sx. Class "H" cement with 5% salt. Squeeze top of liner with 1000 Sx. Trinity Inferno Cement. Top of cement by Temperature Survey, 11,283'. Job complete 6:30 A. M. February 1, 1967. Tested top of liner with 1000 P. S. I. from 4:00 P. M. to 4:30 P. M., 30 minutes, February 2, 1967. Tested O. K.

Ran 11,553' of 8 5/8" O. D. Casing, 40.00 LB, P-110, NEW, from surface to top of Liner at 11,553'. Cemented with 1230 Sx. Class "H" cement, did not circulate. Top of cement by Temperature Survey, 65' from the surface. Perf. Casing at 15,075', squeeze with 200 Sx. Trinity Cement, 600 Sx. Trinity Inferno. Perf. 8 5/8" O. D. Casing at 12,950', squeeze with 400 Sx. Trinity Cement. Perf. 8 5/8" O. D. Casing at 12,695', squeeze with 200 Sx. Trinity Cement. Tested 8 5/8" O. D. Casing for 30 minutes with 1000 P. S. I. from 4:00 A. M. to 4:30 A. M. March 14, 1967. Tested O. K. Job complete 4:30 A. M. March 14, 1967.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District Superintendent DATE March 15, 1967  
 APPROVED BY W. A. Grossett TITLE OIL AND GAS INSPECTOR DATE March 15, 1967  
 CONDITIONS OF APPROVAL, IF ANY: