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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico ergy, Minerals and Natural Resources Departn.

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Norm C-104
Revised 1-1-89
See Instructions
at Bottom of Page

P.O. Drawer DD, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		OTRA	NSF	PORT OIL	AND NA	TURAL GA		API No.			
Openior Texaco Exploration and Production Inc.								30 015 10843			
Address	Mariaa	0004	2.05								
P. O. Box 730 Hobbs, New Reason(s) for Filing (Check proper box)	Mexico	8824	J-25.	28	X Oth	s (Please expla	iin)	<del></del>			
lew Well Change in Transporter of: EFFECTIVE 6-1-91											
Recompletion	Oil Dry Gas 🗵										
Change in Operator	Casinghead	Gas 🔲	Cond	ensule 🔲							
If change of operator give name and address of previous operator	o Inc.	P. 0.	Вох	730 H	obbs, Nev	v Mexico	<u>88240-2</u>	528		<del></del>	
II. DESCRIPTION OF WELL AND LEASE											
Lease Name	Well No. Pool Name, Includin				of termine			of Lease , Federal or Fed	Federal or Fee 145870		
COTTON DRAW UNIT 65 PADUCA MORROW (GAS) STATE 143870											
Unit LetterG	: 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line										
Section 2 Township	25S Range 31E , NMPM, EDDY County									County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										od)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be se  Texaco Exploration and Production Inc.  P. 0. Box 1137 Eunice, New Mexico 882											
If well produces oil or liquids, Unit Sec. Twp. Rge.						is gas actually connected? When					
give location of tanks.	<u> </u>			1	L	YES	L_	06,	/06/67		
If this production is commingled with that f  IV. COMPLETION DATA	rom any othe	er lease or	pool, g	rive comming)	ing order numi	xer:				<del></del>	
Designate Type of Completion -	. (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Buf casiling					<u> </u>		<del></del>	Depth Casin	Depth Casing Shoe		
Perforations Depth Casing Snoe											
	Т	UBING,	CAS	ING AND	CEMENTI	NG RECOR	D				
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
					·			Post ID-3			
								5-31-91			
								-ch	che sollame		
V. TEST DATA AND REQUES	T FOR A	LLOW	ARLI	E							
OIL WELL (Test must be after re	covery of to	tal volume	of load	_ d oil and must	be equal to or	exceed top all	owable for th	is depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
				·				<u>l</u>			
GAS WELL	· · · · · · · · · · · · · · · · · · ·				Bbls. Condes	este A.N.A.F.E	-	Gravity of C	Ondensate	<del></del>	
Actual Prod. Test - MCF/D	Length of Test				Bott. Condensate/Muvicr			Olevay or outdate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VL OPERATOR CERTIFIC	ATE OF	COM	PLIA	NCE	1	NI 001	וסבטי	/ATION!			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					Date Approved MAY 2 4 1991						
is true and complete to the best of my knowledge and belief.				Date ApprovedMAY 2 4 1331							
2.M. Willer						By ORIGINAL SIGNED BY					
Signature K. M. Miller Div. Opers. Engr.					MIKE WILLIAMS						
Printed Name Title May 2, 1991 915-688-4834						Title SUPERVISOR, DISTRICT IT					
Date		Tel	ephone	No.		£9.~	and the second second second				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.