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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
NOTE: This form filed late. Was not filed when well was temp. abandoned at comp of drilling.

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. 14-08-001-303

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐	SEP 20 1974
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	O. C. C.

7. Unit Agreement Name Poker Lake
8. Farm or Lease Name Poker Lake Unit
9. Well No. 37
10. Field and Pool, or Wildcat Corral Canyon

2. Name of Operator Fred Pool Drilling Company
3. Address of Operator P. O. Box 5321, Midland, Texas 79701
4. Location of Well

UNIT LETTER J LOCATED 1980 FEET FROM THE East LINE AND 1980 FEET FROM
THE S LINE OF SEC. 8 TWP. 25 S RGE. 30 E NMPM

12. County Eddy

15. Date Spudded 12-11-67	16. Date T.D. Reached 7-20-70	17. Date Compl. (Ready to Prod.) P & A 1-28-74	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
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20. Total Depth 3756	21. Plug Back T.D. 3756	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-663	Cable Tools 663-3756
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24. Producing Interval(s), of this completion - Top, Bottom, Name Delaware Sand 3703 - 3756	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run GR	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	663	9 7/8"	200 sx. - 2% gel	None
5 1/2"	15.5#	3719	6 1/4"	50 sx	None 32 1/3

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
3 1/2"	3684	3748	20			NONE	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3748'	1500 gal oil - 1500# sand

PRODUCTION							
33. Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) shut in P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
35. List of Attachments Well log	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>Bill Graham</i>	TITLE Agent	DATE 9-25-74

OCT 4 1974

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a copy of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	890	T. Ojo Alamo	T. Penn. "B"
T. Salt	1610	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	3450	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Cliff House	T. Leadville
T. 7 Rivers		T. Menefee	T. Madison
T. Queen		T. Silurian	T. Elbert
T. Grayburg		T. Montoya	T. Mancos
T. San Andres		T. Simpson	T. Gallup
T. Glorieta		T. McKee	T. Base Greenhorn
T. Padonk		T. Ellenburger	T. Dakota
T. Illinebray		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todilto
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T. Permian	T. Penn. "A"
T. Cisco (Bough C)		T.	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	890	890	Caliche & Red Bed				
890	1610	720	Any.				
1610	3665	2055	Any. & Salt				
3665	3703	38	Lime				
3703	3756	53	Sand				