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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 23 1974

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	14-08-001-303

SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Poker Lake
2. Name of Operator Fred Pool Drilling Company	8. Farm or Lease Name Poker Lake Unit
3. Address of Operator Box 5321, Midland, Texas 79701	9. Well No. 37
4. Location of Well UNIT LETTER J 1980 FEET FROM THE East LINE AND 1980 FEET FROM S 8 TOWNSHIP 25S RANGE 30E NMPM.	10. Field and Pool, or Wildcat Corral Canyon
15. Elevation (Show whether DF, RT, GR, etc.) 3241 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

Abandon Well:

1-26-74 - pick up tubing, filled hole 10# brine w/salt gel., spotted 25 sx plug @ 3655', pulled tubing.

1-27-74 - shot at 3371', 3213' pulled 5 1/2" casing, ran tubing.

1-28-74 - spotted 35 sx at 3221', pulled to 1600', spotted 35 sx, pulled to 715', spotted 35 sx, 10 sx at surface with marker.

Casing left in hole - 3 1/2 liner - 3748' - 3684'
5 1/2" casing 3719' to 3213'
8 5/8" casing 663' to surface

Location has been cleaned up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Beef Abraham TITLE AGENT DATE 9-18-74

APPROVED BY Leon B. Bingham TITLE Commissioner DATE FEB 12 1975

CONDITIONS OF APPROVAL, IF ANY: