

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. CENSR ☐

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL & 660' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNNER 03/69 16. DATE T.D. REACHED 07/69 17. DATE COMPL. (Ready to prod.) 07/69 18. ELEVATIONS (OF, BKR, RT, GR, ETC.)* 3506' DF 19. ELEV. CASINGHEAD 3482'

20. TOTAL DEPTH, MD & TVD 15,060' 21. PLUG. BACK T.D., MD & TVD 14,500' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOL 0-15060 CABLE TOOL

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 14060-71 (11') Atoka 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Sonic-DIL 27. WAS WELL CORDED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
13-3/8"	48	725'	17-1/2"	950 SX	AMOUNT FILLED
10-3/4"	40.5, 45.5, 51.0	4425'	12-1/4"	2070 SX	
7-5/8"	33.7	12600'	9-1/2"	1820 SX	
*5-1/2"	26	15060	7-3/8"	200 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
*5-1/2"	12282	15060	200		2-3/8"	13900'	13900'

31. PERFORATION RECORD (Interval, size and number)
14060-14071' (11'), 0.25, 23

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
Post ID-2
6-8-90
comp. Atoka

33.* PRODUCTION
DATE FIRST PRODUCTION 03-13-90 (Atoka) PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow
DATE OF TEST 03-13-90 HOURS TESTED 4.75 CHOKED SIZE 9.5/64 PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS. 6025 CASING PRESSURE - CALCULATED 24-HOUR RATE 0 OIL—BBL. 0 GAS—MCF. 514 WATER—BBL. 1 OAR-OIL RATIO -
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Pending gas connection OIL GRAVITY-API (CORR.) -
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
4 Pt. Test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. A. Head TITLE Area Manager DATE 04-06-90

*(See Instructions and Spaces for Additional Data on Reverse Side)