

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR F. C. Miller																									
3. ADDRESS OF OPERATOR Box 240 Alpine, Texas 79830		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 100 FCL & 2310 FEL Sec. 14, T.25S., R.24E. 1977																									
5. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐ Converted to water well		6. DATE BEGGING 4-20-77																									
7. DATE TO BE REACHED 4-20-77		8. DATE COMPLETION (Ready to prod.) 4-20-77																									
9. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3005 Ground		10. ELEV. CASINGHEAD 0-1235																									
11. TOTAL DEPTH, MD & TVD 170		12. PLUG BACK T.D., MD & TVD 170																									
13. IF MULTIPLE COMPLET., HOW MANY* 1		14. INTERVALS DRILLED BY Rotary																									
15. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 170		16. WAS DIRECTIONAL SURVEY MADE No																									
17. TYPE ELECTRIC AND OTHER LOGS RUN		18. WAS WELL CORRED No																									
19. CASING RECORD (Report all strings set in well)																											
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22. PERFORATION RECORD (Interval, size and number)																											
23. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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25. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																											
26. TEST WITNESSED BY																											
27. LIST OF ATTACHMENTS																											
28. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>F. C. Miller</u> TITLE <u>ARE</u> DATE <u>4-20-77</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)