

May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. LC-061716	
2. NAME OF OPERATOR J.M. Huber Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1900 Wilco Building, Midland, Texas 79701		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 2050' FEL, Section 11, T-26-S, R-24-E		8. FARM OR LEASE NAME Superior - USA	
14. PERMIT NO. Blanket		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3752' GR		10. FIELD AND POOL, OR WILDCAT Washington Ranch Morrow	
FEB 11 1977		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 11-26S-24E	
FEB 11 1977		12. COUNTY OR PARISH Eddy	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. M.I.R.U. Lillard Casing Pullers,
2. POH w/2-7/8" tubing, Guiberson Unipacker5, Vann Oil Tool 3-1/8" perforating guns and firing head,
3. Rig up McCullough Tool. Run and set CIBP @ 7,000± above Morrow perfs @ 7,126'. Dump 35' sx cement on top of plug,
4. Cut 4½" casing, 10.5#, K-55 @ 6,000'±. Pump 150' (25 sx) 75' in - 75' out @ cut off point,
5. POH w/4½" casing, pump 100' (20 sx) cement plug @ 5,000-5,100',
POH w/4½" casing, pump 100' (20 sx) cement plug @ 3,400-3,500',
POH w/4½" casing, pump 100' (20 sx) cement plug @ 1,900-2,000',
POH w/4½" casing, pump 100' (20 sx) cement plug @ 750- 850',
POH w/4½" casing, place 20 sx cement @ top surface,
6. Release rig,
7. Clean up location, place well marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert D. Hanley, Jr.

TITLE Acting Dist. Prod. Mgr. DATE 1/31/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side