

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instruction
verse side)ATE*
n reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0525452

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Black River Corporation

8. FARM OR LEASE NAME

Cities 3 Federal

3. ADDRESS OF OPERATOR

620 Commercial Bank Tower, Midland, Texas 79701

9. WELL NO.

3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 2121' FWL & 1980' FWL of Section 3
1657/2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3, T26S, R24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3741 KB 3734 GR

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMELETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☒ALTERING CASING ☐SHOOTING OR ACIDIZING ☒ABANDONMENT* ☐(Other) ☐

Casing Operations

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was spudded at 9 a.m. 8/1/72. An eleven inch hole was drilled to 657' which was approximately 150' into the Delaware Formation. 20 joints of 7-5/8" 24#/ft casing was run to T.D. and cemented with 350 sx. cement. An estimated 30 sacks was circulated to the reserve pit. After W.O.C. 18 hours the casing was tested to 1000 psi and held OK. A 6-1/2" hole was drilled to 1335' at which coring was commenced to 1409'. Shows in the Delaware were found from 1350 to 1370 feet. The core hole was reamed to 6-1/2 and drilling continued to 1444' at which depth 4-1/2" 9.5#/ft. casing was run and cemented with 150 sx. expanding cement on August 22, 1972. The well was perforated from 1354-56 and 1358-64' with 2 jet shots per foot and acidized with 250 gal. mud acid. After swabbing the well was fractured with 5000 gal. & 6500# sand on August 25. Testing commenced.

RECEIVED
JAN 1 1973
FEB 2 1973
ARTESIAN SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

J. T. Berry

Agent

DATE 1/29/73

(This space for Federal or State office use)

APPROVED BY

CONVENTION OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
FEB - 1 1973
H. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side