orm 9-331 C (May 1963)

SUBMIT IN The .CATE*

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Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

5. LEASE DESCENATION AND SERIAL SO.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						NM -4022		
						C. IF INDIAN, ALLO	TTEE OR TRIBE	NAME
la. TYPE OF WORK DRIL	L X	DEEPEN		PLUG BACK		7. UNIT AGREEMEN	NT NAME	
b. TYPE OF WELL OIL GAS WELL WE		S. FARM OR LEASE NAME						
2. NAME OF OPERATOR						Western - USA 9. WELL NO.		
J.M. Huber Colporation 3. ADDRESS OF OPERATOR						1		
1900 Wilco Euilding, Midland, Pexas 79701						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1980 FNL & 669 East 17 N 91/4 Line, Section						Washington Ranch MOYLON 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
At printed Tot 26 8, R-24-E, Eddy County, New Mexico						14-?6S-24£		
14. DISTANCE IN MILES A	NO DIRECTION FROM NE	CAREST TOWN OB POS	ST OFFIC	E*		12. COUNTY OR PA	RISH 13. STA	ATE
	south of Wh					Eddy	New	Mexico
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		660'		16. NO. OF ACRES IN LEASE 17. NO. P. C. P. P. C. P. C. P. P.		OF ACRES ASSIGNED HIS WELL	320	
		None	19. P			ROTARY 22. APPROX. DATE WORK WILL STAFT		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						July 27		STAFT*
23.				D CEMENTING PROGRAM	M	<u> </u>		
SIZE OF HOLE SIZE OF CASI		WEIGHT PER FO		DOT SETTING DEPTH		QUANTITY OF CEMENT		
11"	8-5/8	24#		800		300 ax		_
7-7/8"	4-1/2	10.	5//	7, 800		−3 9 0 -e ¥		
								2
zone. If proposal is to preventer program, if an 24.	drill or deepen directive. C. Sutherland or State office use)	onally, give pertine	nt data	plug back, give data of pronon subsurface locations and	Sup	ed and true vertical	aly 17.	197?
H. L. BEE	KMAN TENGINEER APPRO	COMMENCED &	(19 17	2				

...EW MEXICO OIL CONSERVATION COMMI. ON WELL LOCATION AND ACREAGE DEDICATION PLAT

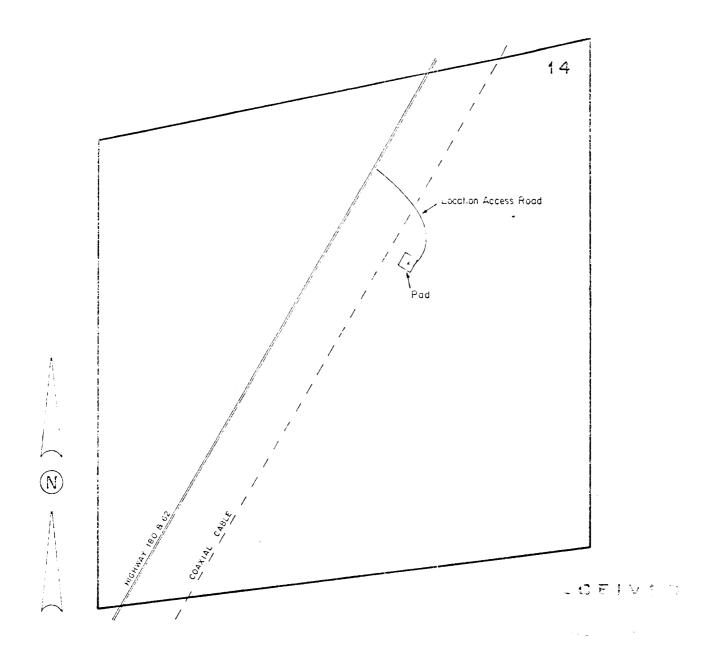
10a / 10 Sap x lex (+17)

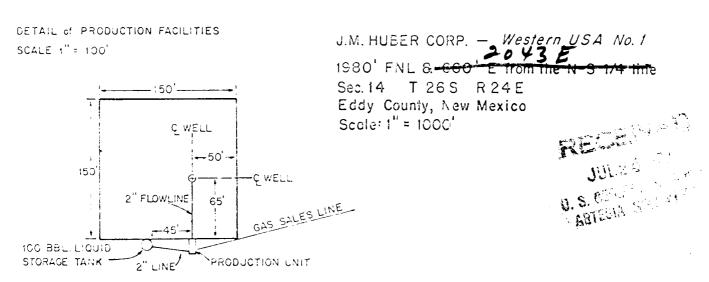
All distances must be from the outer boundaries of the Section M. Harber Corp Western Wolfs

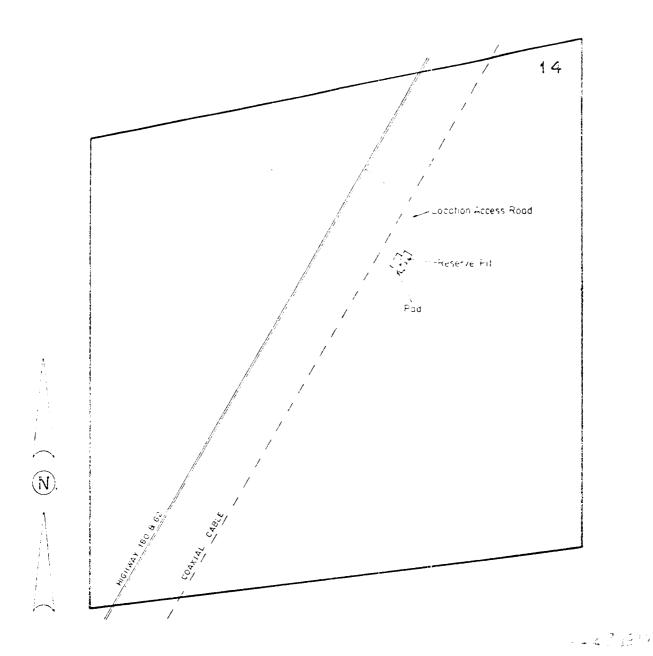
14 265 24E Comits washington East in 320 1. On line the ac eage dedicated to the subject well by colored pencil or hachure marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rocalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by common tization, unitization, force-pooling etc? Yes No If answer is "yes," type of consolidation _____ If answer is "bo," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)___ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or intil a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and congilete to the James R. Sutherland District Prod. Supt. J.M. HUBER CORPORATION July 17, 1972

2000

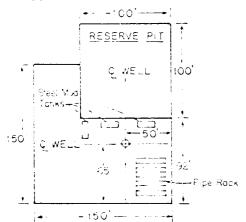
1500







DETAIL of PAG & RIG LAYOUT SCALE 1" = 100"



J.M. HUBER CORP. — Western USA No. 1

1980' FNL 8-660 E from the N S-1/4-line
Sec. 14 T 26 S R 24 E
Eddy County, New Mexico
Scale: 1" = 1000'

ALCONOMIC OF THE PARTY OF THE P

J.M. Huber Corporation

1900 Wilco Building Midland, Texas 79701

SIL ARD GAS SIZISION July 17, 1972

TELEPHONE MUTUAL 2 3794

Mr. Jim Knauf, District Engineer U.S.G.S. Drawer U Artesia, New Mexico 88210

Re: J.M. Huber Corporation
Western - USA No. 1
Approx. 1980' FN&EL
Section 14, T-26-S, R-24-E
Eddy County, New Mexico

Dear Mr. Knauf:

The following recommended mud program and B.O.P. program are presented for the above captioned well. We submit letter and detail of our proposed program as an attachment to our application to drill, Form 331-C.

Recommended Drilling Mud Program:

0'-800' Spud with aquagel flocculated with lime. Use paper and cottonseed hulls for seepage loss of fluid or loss of circulation.

Surface Casing - 8-5/8' at 800'.

800' - 5500' Drill out surface casing with fresh water and circulate the reserve pit. Use paper for seepage loss of fluid. Maintain pH 10.5 with lime to help prevent corrosion to the drill string. Use Benex as a flocculant to prevent solids buildup.

5500' - 6800' Mud up with a non-dispersed aquagel, dextrid, drispac mud with the following properties: Viscosity 32-33, Weight 8.6-8.8, and WL 10-12.

6800' - 7800' Due to the sensitivity of the Morrow formation to contamination from drilling fluid filtrate, recommend lowering the WL to 2 - 3 before drilling the Morrow formation at approximately 7000'. Increase the viscosity to 36.7 38 while maintaining the mud weight 8.8 - 8.9.

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