

N. M. O. S. 107

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R35.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR J.M. Huber Corporation						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1900 Wilco Building, Midland, Texas 79701						8. FARM OR LEASE NAME Western - USA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1980'FNL & 2043' FEL Section 14, T-26-S, R-24E At top prod. interval reported below At total depth						9. WELL NO. 1	
14. PERMIT NO. Blanket						12. COUNTY OR PARISH Eddy	
DATE ISSUED						13. STATE New Mexico	
15. DATE SPUDDED 8/12/72	16. DATE T.D. REACHED 9/3/72	17. DATE COMPL. (Ready to prod.) P&A 9/4/72		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3827 GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8,160'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0 - 8,160'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None						25. WAS DIRECTION SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric; Acoustic-Gamma Ray; Contact & Dipmeter						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 8-5/8"	WEIGHT, LB./FT. 24#	DEPTH SET (MD) 790'	HOLE SIZE 11"	CEMENTING RECORD 300 sx		AMOUNT PULLED None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flooding, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Induction - Electric, Contact Caliper, Compensated Acoustic Velocity Logs						In duplicate - Grapholog	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED James R. Sutherland James R. Sutherland				TITLE District Prod. Supt.		DATE 9/7/1972	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Morrow	7455'	7580'	DST #1 - Opened tool with weak blow on preflow. Re-opened tool with weak blow increasing to good blow on final flow, no GTS. Recovered 60' SGDM. Sample chamber pressure 1200 psi, recovered 5 cu. ft. gas & 1060 cc's SGDM. FFP 98 psi/10 minutes ISIP 496 psi/60 " FFP 85 psi/60 " FSIP 1573 psi/90 "
			Bone Springs Dean Strawn Atoka Morrow
			MEAS. DEPTH 4050' 5942' 6454' 6984' 7393'
			TRUE VERT. DEPTH -209' -2101' -2603' -3143' -3552'