Forr 9-331 (May 1963)

UN ED STATES SUBMIT IN TRIP. DEPARTMENT OF THE INTERIOR versu side)

Copy C. 15 re Form approved.

Fe Budget Burrau No. 42-R1424.

5. LEASE DESIGNATION AND SECULAL NO.

| NM-0525452

GEOLOGICAL SURVEY			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a d ferent reservoir, Use "APPLICATION FOR PERMIT—" for such proposals.)			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Use "APATICATION FOR LAMBIT."— Tot such proposation			7. UNIT AGREEMENT NAME
WELL X WELL OTHER			8. FARM OR LEASE NAME
2. NAME OF OPERATOR			
Black River Corporation 3. ADD RES OF OPERATOR			Cities 3 Federal 9. WELL NO.
620 Commercial F	Sank Tower, Micland, Texas	79701	4
4. She stronger with (Report location clearly and in recordance with any State requirements.* See also space 17 below. At outside 2033' FNL & 660' FWL Section 3			10. FIELD AND POOL, OR WITHOUT
			Wildcat 11. SEC., C., R., M., OR BLK. AND SUBVEY OR AREA
			Sec. 3, T26S, R24E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RI, GR, etc.)			12. COUNTY OR PARISH 13. STATE
	3735 GR. 3742 KB		Eddy New Mexico
16.	heck Appropriate Box To Indicate No		
NOTIC	E OF INTENTION TC:	SUBSI	EQUENT REPORT OF:
TEST WATER SHUT-OFF	PCLE OR ALTER CASING	WATER SHUT-OFF	REFAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	1 11.11.21 11.11 11.11.11.11.11.11.11.11.11.11.11	X
STOOL OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	
REPAIR WELL	CHANGE PLANS	(Other) Casing	Operations Its of multiple completion or Well
cOtter)	PLETED OPERATIONS (Cleurly state all pertinent	Completion or Recor	npletion Report and Log formal
which was 75' into cemented with 32! casing was tested time coring common hole and T.D. at cemented with 100 1350'-1356' with	was spudded on August 22, to the Delaware Formation. 5 sx. cement with 50 sx. circle to 1000 psi and held OK. enced. The well was cored 1412'. 4-1/2" 9.5#/ft. card sx. cement. After W.O.C. 12 jet shots. The well was mp equipment was installed	7-5/8" 24#/ft. cas rculated to pit. A A 6-1/2" hole was from 1302' to 1380' sing was run to 141 24 hours the well s then fractured wi	ing was run to T.D. and fiter W.O.C. 18 hours the drilled to 1302' at which and reamed to 6-1/2" 2' on October 1, 1972 and was perforated from th 5000 gas. YF60 and d.
		en til state en state en sta	1 & 12 h
18. I hereby certify that the			
SIGNED	12 MILE TITLE	Agent	DATE1/29/73
(This space for Federal	State office use		
ONE Space for Bearing) "		TO A DOLD

*See Instructions on Reverse Side