DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C+104 Supersedes Old C+104 and C+1. Effective 1-1-65
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		7AC . D.5.G.5.
LAND OFFICE	AUTHORIZATION TO TRA	MATURAL C	1.4400
THANSPORTER GAS /			75°C\$VED
OPERATOR I			
PRORATION OFFICE		<u></u>	1. 3. 19/4
Alpha Twenty-One P	roduction Company		
2100 First Nationa	1 Bank Building, Midland	d, Texas 79701	Esta de la companya del companya de la companya del companya de la
Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghe ad Gas Conden	7	
If change of ownership give name and address of previous owner	Black River Corporation,	, 2100 First National Ba Midland, Texas 79701	nk Building,
DESCRIPTION OF WELL AND I	EASE		
Lease Name	Well No. Pool Name, Including Fo		20000
BR 4 Federal	3 Washington Ranc	ch - Delaware Stote, Federo	or FooFederal NM 0558959
Location H 19 Unit Letter;	86 Feet From The North Line	e and 330 Feet From	The East
Line of Section 4 Tow	nship 26S Range	24-Е , ммрм,	Eddy County
Name of Authorized Transporter of Cas.  Name of Authorized Transporter of Cas.  El Paso Natural Gas Com	or Condensate ☐	Address (Give address to which appro Address (Give address to which appro Box 1492, El Paso, Tex	ved copy of this form is to be sent)
If well produces oil or liquida,	Unit Sec. Twp. P.ge.	<u> </u>	11-22-76
qive location of tanks.  If this production is commingled with	h that from any other lease or pool,	<u> </u>	11-22-70
COMPLETION DATA  Designate Type of Completio	Oll Well Gas Well	New Well Workover Deepen	Plug Bacz   Same Restv. Diff. Restv.
l	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
02-28-73 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1414 Top Oil/Gas Pay	1378 Tubing Depth
3773.5 RKB	Delaware	1295	1340
Perforations	Do Tawa C	· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8-:5/8	1275	340
6-1/2	5-1/2	1414	50
		!	-
	N 44 Y 012 4 7 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	1	
TEST DATA AND REQUEST FO	JR ALLUWABLE (lest must be a able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water-Bols.	Gde-MCF
		<u> </u>	
GAS WELL		I by the Grand Control	Complete of Control
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Concensate
Testing Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size

OIL CONSERVATION COMMISSION

Stranding will still the

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply commissed wells.....

TITLE .

١.

I. CERTIFICATE OF COMPLIANCE

Executive Vice Aresident

Tommy Phipps

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

December 17, 1979