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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator The Superior Oil Company		8. Farm or Lease Name Parks Com.
3. Address of Operator P. O. Box 1900, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>25-S</u> RANGE <u>26-E</u> NMPM.		10. Field and Pool, or Wildcat White City
15. Elevation (Show whether DF, RT, GR, etc.) KB: 3375' GL: 3357'		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded with Big West Drilling Company rotary rig at 2:45 PM, 7-26-73. Drilled 17-1/2" hole to 430 feet and POH. Ran 13-3/8" 48# H-40 ST&C casing to 430 feet with Halliburton cement basket at 85 feet. Cemented by Dowell with 350 sacks of class "H" cement with 2% CaCl, FP 1000 psi at 1:15 PM, 7-29-73. No returns while cementing. Filled annulus with 1-1/2 yards gravel followed by 115 sacks of class "H" cement with 4% CaCl. Completed at 4:00 PM, 7-29-73. Cement to surface.

Installed casing head and tested to 400 psi, OK. Installed BOP and Hydril and tested to 1000 psi, OK. Ran 12-1/4" bit to top of cement at 399 feet inside 13-3/8" casing. Tested 13-3/8" casing to 800 psi for 30 minutes with no pressure loss. Drilled out of 13-3/8" casing shoe at 12:00 noon, 7-30-73, after WOC 20 hours. Now drilling 12-1/4" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. D. Clay T. D. Clay TITLE Petroleum Engineer DATE 7-31-73

APPROVED BY W. A. Burnett TITLE OIL AND GAS INSPECTOR DATE AUG 1 1973

CONDITIONS OF APPROVAL, IF ANY: