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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name Parks Com
3. Address of Operator P. O. Box 1900, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>25-S</u> RANGE <u>26-E</u> NMPM.	10. Field and Pool, or Wildcat Und. White City - Penn.
5. Elevation (Show whether OF, RT, GR, etc.) KB: 3375' GL: 3357'	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PLUG OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-1/2" hole to 8600'. Circ hole clean & POH. Ran Schlumberger GR-Sonic & DIL. Finished logging 8-20-73. Ran 7" 23 lb J-55 & N-80 LT&C and S-95 LT&C casing to 8600'. Tested N-80 & S-95 to 5000 psi & J-55 to 3800 psi. Cemented by Dowell with 250 sacks class "C" cement. Completed at 7:47 P.M., 8-21-73. Final pressure 2000 psi.

Landed casing. Installed tubing head & tested to 3000 psi, OK. Ran Temperature Survey, found top of cement at 6600' outside 7" casing. Installed BOP. Tested rams, manifold & safety valve to 5000 psi, Hydril to 3500 psi. Ran 6-1/4" bit in hole. Tagged top of cement plug inside 7" casing at 8450'. Tested 7" casing to 2000 psi for 30 minutes with no pressure loss. Cleaned cement to casing shoe at 8600'. Drilled out at 6:00 A.M., 8-24-73 after WOC 58 hours and 13 minutes. Now drilling 6-1/4" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>P. R. Blancett</u>	P. R. Blancett	TITLE <u>Petroleum Engineer</u>	DATE <u>8-27-73</u>
APPROVED BY <u>W. A. Gressett</u>	W. A. Gressett	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>AUG 28 1973</u>
CONDITIONS OF APPROVAL, IF ANY:			