

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 068431

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Active Drilling Well

JAN 30 1974

2. NAME OF OPERATOR

Perry R. Bass ✓

3. ADDRESS OF OPERATOR

Box 1178, Monahans, Texas 79756

O. C. C.  
ARTESIA, OFFICE4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1980' FNL &amp; 1980' FEL of section - Unit letter G.

7. UNIT AGREEMENT NAME

Poker Lake

8. FARM OR LEASE NAME

Poker Lake Unit

9. WELL NO.

41

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 21, T24S, R30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3350' Est. Gr.

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒ 9 5/8" casing setting.REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

X

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 12 1/4" hole to 11,338' (corrected).

RECEIVED

No. Jts.	Description	Thds. Off Length	From	To
---	Rotary correction	30.00	0.00	30.00
4	9 5/8" OD, 43.5#/ft., N-80, buttress	147.09	30.00	177.09
9	9 5/8" OD 40#/ft. N-80, buttress	367.57	177.09	544.66
6	9 5/8" OD 43.5#/ft. J&L 95, LT&C	227.41	544.66	772.07
75	9 5/8" OD 40#/ft. N-80	3041.82	772.07	3813.89
---	Halliburton DV tool	2.90	3813.89	3816.79
34	9 5/8" OD, 40#/ft. N-80, LT&C	1428.44	3816.79	5245.23
31	9 5/8" OD, 43.5#/ft. N-80, buttress	1296.79	5245.23	6542.02
---	Halliburton DV tool	3.08	6542.02	6545.10
11	9 5/8" OD, 43.5#/ft. N-80, buttress	462.97	6545.10	7008.07
104	9 5/8" OD, 43.5#/ft. J&L 95, LT&C	4289.08	7008.07	11297.15
---	Halliburton float collar	1.67	11297.15	11298.82
1	9 5/8" OD 43.5#/ft. J&L 95, LT&C	41.00	11298.82	11339.82
---	Halliburton float shoe	1.89	11339.82	11341.71

Bottom 3 joints sand-blasted; one centralizer per joint; welded with HOWCO welded and electric welded.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. P. Murty, Jr.

TITLE

Division Production Clerk

DATE

Jan. 24, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DISTRICT ENGINEER

DATE

JAN 28 1974

**FIRST STAGE:** Pumped 20 bbls. fresh water. Mixed 1740 sacks Halliburton "light", 0.4% HR-4 with 1/4# flocele per sack (slurry weight 10.7 PPG), followed by 500 sacks class H 0.75% CFR-2 with 1/4# flocele and 3# Kcl per sack (slurry weight 15.7 PPG). Mixing time 35 minutes. Displaced wiper plug with 343 bbls. water; inserted DV tool opening plug and displaced with additional 495 bbls. water. Maximum pump pressure 1600 psi. Opened DV tool at 6542' with 2500 psi. Circulated out 70 sacks cement. First plug down at 12:30 a.m., 11-23-73. (Volume between wiper plug and DV tool opening plug was cut 10 bbls. below calculated volume). WOC.

**2nd stage:** Pumped 20 bbls. fresh water. Mixed 1750 sacks Halliburton "light" containing 5# gilsonite per sack, 1/4# Flocele per sack (slurry weight 12.3 PPG); followed by 100 sacks class "H" (slurry weight 15.6 PPG). Mixing time 32 minutes. Dropped closing plug. Displaced with 510 barrels water. Maximum pressure 600 psi. Closed DV tool with 2000 psi at 2:00 p.m. Dropped DV opening bomb; waited 20 minutes and opened DV tool with 700 psi. Circulated 12 hours with no cement returns.

**3rd stage:** Mixed 1340 sacks class "H" (slurry weight 15.6 PPG). Mixing time 20 minutes; displaced at 400 psi. Lost returns after pumping 200 bbls. displacement. (Calculated volume: 286 bbls).

**24-hour recap:** 14 hours, cutting off 9 5/8" casing, welding head, nipping up and testing to 3000 psi. 5 hours, checking mud; testing kill-lines to 5000 psi; testing hydril to 3500 psi. 3 hours, "Magna-fluxing" kelly and subs. (Found crack in kelly -- will replace). 1 3/4 hours, rigging up Cameron choke. 1/4 hour, picking up and calipering drill collars.

**24-hour recap:** 6 hours, picking up drill collars. 1/2 hour, pulling drill collar. 5 hours, changing out swivel. 1/2 hour, pressuring casing to 4000 psi -- CK. 1 hour, working on Cameron choke and line. 2 hours, trip in hole with bit to 3794'. 1 1/2 hours, drilling 20' cement and DV tool. 1/2 hour, pressuring casing to 4000 psi -- OK. 1 hour, running bit to 6450'. 2 3/4 hours, drilling cement and DV tool, 6450' to 6540'. 1/2 hour, circulating. 1/2 hour, pressuring casing to 4000 psi -- OK. 2 hours, trip to 11026'. 1/4 hour, drilling cement to 11046' -- shut down for gas kick -- going over drill nipple.

**24-hour recap:** 1 hour, picking up rotating head. 5 3/4 hours, drilling cement. 1 hour, circulating. 1 3/4 hours, testing float collar to 4000 psi and annulus (13 3/8" - 9 5/8") to 1000 psi -- held. 1/2 hour, drilling cement. 1/2 hour, testing casing to 4000 psi -- held. 2 1/2 hours, displacing hole with 10# brine. 1/2 hour, drilling cement. 8 1/4 hours, drilling. 1/4 hour, dropping Totco. 2 hours, pulling out of hole.

General: This form is de  
eral and Indian lands pursuant  
State law and regulations. A  
local, area, or regional proced  
Item 4: If there are no al  
State or Federal office for spe  
Item 17: Proposals to ab  
In addition, such proposals an  
fluid contents not sealed off b  
above plugs; amount, size, met  
conditioned for final inspection