

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI. CATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 068431

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Poker Lake

8. FARM OR LEASE NAME

Poker Lake Unit

9. WELL NO.

41

10. FIELD AND POOL, OR WILDCAT

Wildcat

SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T24S, R30E

12. COUNTY OR PARISH

Eddy

New Mexico

1. OIL ☐ WELL GAS ☐ WELL OTHER ☒ Active Drilling Well

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

Box 1178, Monahans, Texas 79756

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 1980' FEL of section - Unit letter

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3350' Est. Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) Report of 7 5/8" liner

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

7 5/8" LINER SETTING AS FOLLOWS: 1-16-74

No.	Description	Length	From	To
Jts.				
---	Drill pipe		0.00	11072.79
---	Double-grip Burns liner-hanger	2.60	11072.79	11075.39
81	7 5/8" OD J&L-95, 39#/ft. exline	3151.29	11075.39	14226.68
---	Halliburton float collar	2.00	14226.68	14228.68
1	7 5/8" OD J & L-95, 39#/ft. exline	39.32	14228.68	14268.00
---	Halliburton float shoe	2.00	14268.00	14270.00

Ran 118 joints of drill pipe, hung liner 11072.79-14270.00'. Circulated 3 hours. Mixed 450 sacks class H containing 1 1/2% CFR2 and 5# Kcl/sack. Mixing time 15 minutes; slurry wt. 15.9 PPG; 45 minutes pumping time. Plug down 7:00 a.m. Total displacement, drill pipe and liner: 331 bbls. Over-displaced 5 bbls and plug did not bump. Ficked up out of liner -- slight back-flow 1st 3 stands.

1-17-74: Tagged top of cement at 10890' -- top liner set at 11072'.

24-hour recap: 17 hours, changing out Hydril and rebuilding flow line -- tested Hydril with Yellow Jacket testers to 3700 psi; held OK. 5 hours, trip in -- tagged top of cement at 10890'. 1/2 hour, tested casing to 1700 psi -- held OK. 1 1/2 hour, circulating. Had 30-barrel gain and small amount of gas -- gas would not burn. Continued on reverse side

18. I hereby certify that the foregoing is true and correct

SIGNED *J. A. Murphy, Jr.*

TITLE Division Production Clerk

DATE Feb. 6, 1974

(This space for Federal or State office use)

APPROVED BY *J. A. Murphy, Jr.*
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DISTRICT ENGINEER

DATE

FEB 7 1974

Instructions

General: This form is designed for submitting proposals to perform certain well operation and Indian lands pursuant to applicable Federal law and regulations, and, if approved or a State law and regulations. Any necessary special instructions concerning the use of this form local, area, or regional procedures and practices, either are shown below or will be issued by, or

Item 4: If there are no applicable State requirements, locations on Federal or Indian land shall be State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include: In addition, such proposals and reports should include reasons for the abandonment; data on any fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of plugging; amount, size, method of parting of any casing, liner or tubing pulled and the depth to conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O

1-19-74:

24-hour recap: 10 1/2 hours, picking up drill collars. 3 hours, trip in -- tagged top of cement at 13987'. Tested casing to 1700 psi -- held OK. 10 1/2 hours, drilling cement to 14253'.

1-20-74:

24-hour recap: 1/2 hour, drilling cement 14253-14265. 2 1/2 hours, displacing hole with brine. 4 hours, cleaning pits. 4 hours, conditioning mud. 1/2 hour, testing casing to 1700 psi -- held OK. 1 1/4 hour, drilling shoe. 2 hours, drilling. 5 1/4 hours, trip out. 1 hour, repairing break-out line. 3 hours, trip

1-18-74:

24-hour recap: 10 hours, drilling cement. 4 hours, circulating. 1/2 hour, testing top of liner to 1700 psi -- held OK. 2 1/2 hours, trip out. 7 hours, rigging up, laying down machine, and laying down drill collars.

Bit #27 is a HTC-WR, 6 1/2" -- drilled 266' of cement and float collar in 10 1/2 hours.

1, as indicated, on Fed-
pursuant to applicable
locally with regard to
state office.
rements. Consult local
ral and/or State offices.
with present significant
ced below, between and
well; and date well site

SUNDAY NOTICE AND REPORT ON WELLS

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY