

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN. M. O. C. C. COPY
SUBMIT IN TRIPLICATE*
(Other instruct
reverse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC 068431

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Poker Lake

8. FARM OR LEASE NAME

Poker Lake Unit

9. WELL NO.

41

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T24S, R30E

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Active Drilling Well

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

Box 1178, Monahans, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980' FNL & 1980' FEL of section - unit letter G.

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3350' Est. Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 5" liner

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Drilled 6-1/2" hole to 15,100' TD.

5" liner was run as follows:

No.	Description	Length	From	To
---	RDB to top of liner	14061.29	0.00	14061.29
---	BOT mechanically set hanger	8.28	14061.29	14069.57
17	5" X-line, P-110, 18# casing	80.53	14069.57	14700.10
---	BOT type I landing collar	0.75	14700.10	14700.85
1	5" X-line, P-110, 18# casing	37.65	14700.85	14738.50
	BOP double valve float shoe	1.50	14738.50	14740.00

Circulated 3 1/2 hours -- no gas, no gain, cemented with 145 sacks class H cement, containing 1% CFR-2, and 3# Kcl per sack. Mixing time 7 minutes, slurry weight 15.8 PPG; pumping time 40 minutes; pump pressure 1100 psi. Bumped plug with 1500 psi, with 222 barrels displacement. Calculated displacement: 220 bbls.
Job completed at 9:15 p.m. 2-16-74

18. I hereby certify that the foregoing is true and correct

SIGNED

John J. Murty, Jr.

TITLE Div. Prod. Clerk

DATE Mar. 28, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side