

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 2 REPLICATIONS*
(Other Instructions on reverse side)Form approved
Budget Bureau No. 4122

5. LEASE DESIGNATION AND SERIAL NO.

NM-15303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Mobil Oil Corporation		8. FARM OR LEASE NAME Corral Draw Unit	
3. ADDRESS OF OPERATOR Box 633, Midland, Texas 79701		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BBL. AND SURVEY OR ABRA 1980'FSL & 1980'FWL of Sec. 14, T-25-S,R-29-E		12. COUNTY OR PARISH, 13. STATE Eddy New Mexico	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ST, GR, etc.) 3101		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of start of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and points pertinent to this work.) *

CORRAL DRAW UT #1

6-5 (156) 14,419 ND picked up 3278' 78 jts 7" OD 31.81# hydril super FJ P 110 csg, & 251', 7 jts. 7" OD 26.0# S 95 8rd LT&C csg w/BWS liner hanger running on 4 1/2 DP

6-6 (157) 14,419 ran 7" liner to 14,414, top of liner hanger @ 10,885, circ off gas, Howco cmtd liner w/600x Class H cmt containing 1/4# flocele/x + 200x Class H Neat cmt, contained .08% Halad 22 +5# KCL/x, PD@ 11:35 pm 6-5-74

6-8 (159) 14,419 ND, finish running ret to 10,810, Howco cmtd over top of 7" liner w/400x Class H cmt, DPP 1450, job compl 11:50 am 6-7-74

6-10 (161) 14,419 ND, finish drlg cmt ret @ 10,810-812 & hard cmt to 10,885, circ hole clean, test top of 7" liner w/2000#/30 mins/ok

RECEIVED

JUN 24 1974

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Authorized Agent

DATE 6-20-74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side